

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-015-34147
5. Indicate Type of Lease <input type="checkbox"/> STATE	
State Oil & gas Lease No.	
7. Lease Name and Unit Agreement Name	
8. Well No.	
9. Pool name or Wildcat	Carlsbad; Morrow South (Pro Gas)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 NORTH BROADWAY OKC, OK 73102 (405)-552-7802

4. Well Location

Unit Letter **C** **1310** feet from the **NORTH** line and **1520** feet from the **WEST** line

Section **28** **22S** Township **27E** Range **NMPM** County **Eddy**

10. Date Spudded 3/13/2006	11. Date T.D. Reached 4/23/2006	12. Date Completed 6/10/2006	13. Elevations (DR, RKB, RT, GL)* 3099'	14. Elev. Casinghead
15. Total Depth: MD 12,005'	16. Plug Back T.D.: 11,922'	17. If Multiple Compl. How Many Zones No	18. Intervals Drilled BY	Rotary Tools X
19. Producing Intervals(s), of this completion - Top, Bottom, Name 11,614-11,516' & 11,758-11,767'; Morrow			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR-CCL, HNGRST, BHC, CNL, CFL/HNGS_IND			22. Was Well Cored No	

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# H-40 ST&C	324'	17 1/2"	435 sx CI C, 56 to pit	
9 5/8"	36# J-55 ST&C	2630'	12 1/4"	1120 sx CI C, 141 to pit	
8 3/4"	17# P-110 LT&C	12005'	5 1/2"	2950 sx CI C, circ 141 dv tool.	

24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	11,475'	

26. Perforation record (interval, size, and number)

11614-11516'; (6SPF) 159 holes
11758-11767'; (6SPF) 27 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
11614-11767	Acidize w/3000 gals 7.5% HCL acid w/20% methanol & 300 ball slrs. Frac w/70 quality binary foam, 47,000# Ultraprop 18/40.

28 PRODUCTION

Date First Production 6/10/2006	Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 6/18/2006	Hours Tested	Choke Size 8/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1732	Water - Bbl 14
Flowing Tubing Press. 2500	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1732	Water - Bbl 14	Oil Gravity - API (Corr).

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE [Signature] Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 7/31/2006

E-mail Address: Stephanie.Ysasaga@dmn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

In New Mexico

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

No. 3, from to feet.....

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology