Submit 3 Copies To Appropriate District Office	State of New Mexico	rces 3031—Fig. S-103 May 29, 2004
District I	Energy, Minerals and Natural Resource	WELL API NO. 19 May 27, 2014
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISIO	20 015 20761 14
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Leasen
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE OF LOOP THE CONTRACT OF
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, MW 67505	6. State Oil & Case Non FSIA
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Vin Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bandit State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 7
2. Name of Operator		9. OGRID Number 018917
Read & Stevens, Inc. 3. Address of Operator		10. Pool name or Wildcat
	Roswell, NM 88202	Happy Valley Delaware
4. Well Location		
Unit Letter L	2310 feet from the South line a	and 330 feet from the West line
Section 10	Township 23S Range 26	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application	3,324 GR	6: 7: 46
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mi		bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		-
TEMPORARILY ABANDON PULL OR ALTER CASING	· · · · · · · · · · · · · · · · · · ·	ICE DRILLING OPNS.☐ P AND A ☐ CEMENT JOB ☐
TOLE ON ALTEN GAGING	MOETH LE GOINE 🔲 GAOING/C	
OTHER:	OTHER:	Spud, Csg, Cmt
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
• .		
06/20/06 Spud well @ 6:30 PM 6/20/06. Drill 12 ¼" hole to 655'. Ran 16 jts		
8 5/8" 24# J-55 ST&C csg, set @ 655'. Cmt w/ 150 sx of Light Premium Plus w/		
additives, tail in w/ 116 sx of Premium Plus w/ addtives. Circ 37 sx cmt to pit.		
Tested csg to 1,000 psi-OK. WOC 24 hrs.		
06/27/06 D.:II 7	7 7/9" hala ta 2 200' . Dan 70 ita E	1/" LEE CT9.C (2)
06/27/06 Drill 7 7/8" hole to 3,200'. Ran 79 jts 5 ½" J-55 ST&C csg, set @ 3,200'. Cmt w/ 200 sx Light Premium Plus w/ additives, tail in w/ 150 sx		
	// additives. Did not circulate cmt.	
6/27/06.	, additives. Did flot offodiate offic.	Trig Teleased @ 5.00 /tivi
I hereby certify that the information	above is true and complete to the best of my kn	nowledge and belief. I further certify that any pit or below-
		ermit 🔲 or an (attached) alternative OCD-approved plan 🔲.
SIGNATURE SIGNATURE	TITLE Operat	tions Manager DATE 7-27-06
John C. Maxey		
Type or print name		
For State Use Only	L: ATT Sealarian	2.1 1
APPROVED BY:	TITLE	DATE 8/7 /NC
Conditions of Approval (if any):		