

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34482
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		7. Lease Name or Unit Agreement Name Hackberry 31 State
4. Well Location Unit Letter <u>P</u> : <u>920</u> feet from the <u>South</u> line and <u>1310</u> feet from the <u>East</u> line Section <u>31</u> Township <u>22S</u> Range <u>26E</u> NMPM Eddy County, NM		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3381'		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Sheep Draw; Morrow (Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations 07/15/06 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP spud this well on 04/22/06 and is continuing drilling operations to meet our lease expiration date of 5/31/06: (July 15th, 2006)

07/15/06 MIRU rat hole - drill 12 1/4" hole from 28' - 29'. Rig dwn & mv out rat hole machine.

July 15th, 2006 Drilling Report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stephanie A. Ysasaga TITLE Sr. Staff Engineering Technician DATE 07/31/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802
For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE AUG 03 2006
Conditions of Approval (if any): _____

DATE: 7/15/2006

DISTRICT: PERMIAN BASIN
LOCATION: SEC. 31-22S-26E
PROJECT: PB NEW MEXICO
FIELD: HAPPY VALLEY
COUNTY: EDDY
STATE: NM

TIGHT GROUP: UNRESTRICTED
LAT-LONG: 32.344 N - 104.328 W
KB ELEV: 3,381.00
WI: 100.00000
API: 30-015-34782

REPORT NO:	6	SPUD DATE:	
FORMATION:			
LITHOLOGY:			
DEPTH:	29	DSS:	6.00
RIG NM / NO:		FOOTAGE:	1
RIG PH #:			/

PROP. #: 022858-020
AUTH TVD: 11,675 (ft)
AUTH TMD: 11,675 (ft)

AFE #: 126323

AFE DRLG COST:	15,000	AFE COMP COST:	0	AFE TOTAL COST:	15,000
DAILY DRLG COST:	1,500	DAILY COMP COST:	0	DAILY TOTAL COST:	1,500
CUM DRLG COST:	9,000	CUM COMP COST:	0	CUM TOTAL COST:	9,000

BIT #	SERIAL #	TYPE	SIZE	IADC Code	FROM	TO	FEET	HRS	ROP	J1-5	WOB	RPM	I	O	D	L	B	G	O	R
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NO BIT DATA TODAY

MUD PROPERTIES		MUD USED		HYDRAULICS			
Time:	Solids:	Mud Additive	Used	PUMP #1	PUMP #2	PUMP #3	
MW:	Oil:			Liner Size:			
VISC:	10 sec Gel:			Lngh Strk:			
pH:	10 min Gel:			SPM:			
Chl:	CA:			GPM:			
WL:	Pm:			PSI:			
HTHP:	Pf:			AV (DP):	AV (DC):		
FC:	Ex Lime:			PSI Drop:	HP/ln2:		
PV:	Elec Stab:			SLOW PUMP RATES			
YP:	MBT:			PUMP #1	psi @	spm	
LCM:	LGS:			PUMP #2	psi @	spm	

Daily Mud Lost to Hole:	bbls	Daily / Cum Mud Cost:	\$ /
Cum Mud Lost to Hole:	0.0 bbls	Conn Gas:	Trip Gas

Bkgrd Gas:

SURVEYS (Sidetrack: OH)								BHA #:	
MD	Angle	TVD	Dir	V Sect	+N/-S	+E/-W	D L	Qty	Description

String Up:

String Wt Up:

String Wt Down:

BHA Hr Last Insp:

Rotating String Wt:

Total BHA Length:

LAST CASING / BOP / NEXT CASING

Depth: 0	FIT:	Size:	Wt:	Grade:	Connection:	Next Casing: @
Last BOP Test Date:		Accident:		Loss Control Inc:	24 Hr Forecast:	DRILL ADDITIONAL FOOTAGE IN APPROX. 20

From	To	Hrs	Prob?	Activity Last 24 Hours	COSTS SUMMARY		
06:00	06:00	24.00	NO	RIG UP BUTCH'S RAT HOLE MACHINE AND DRILL F/ 28' TO 29' - RIG DOWN RAT HOLE MACHINE	Code	Description	Costs
					206-019	RAT HOLE MACHINE	1,500.00
					Total Bill Cost		

FOREMAN: BOB RANDOLPH

Total Daily Cost:	1,500
Cumulative Cost to Date:	9,000