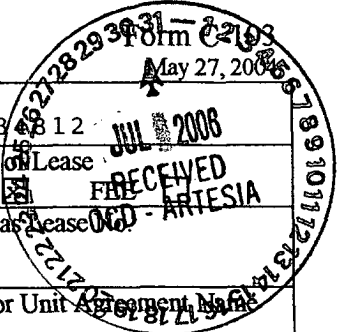


Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34812
5. Indicate Type of Lease
STATE ☒ FEDERAL ☐
6. State Oil & Gas Lease No.
34361



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Stiletto '16' State
2. Name of Operator Echo Production, Inc.	8. Well Number 4
3. Address of Operator PO Box 1210, Graham, Texas 76450	9. OGRID Number 6742
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>north</u> line and <u>990</u> feet from the <u>west</u> line Section <u>16</u> Township <u>20S</u> Range <u>25E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat Cemetery Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3500' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-2-06 20" Conductor set @ 120' GL

6-5-06 Spud 12 1/4" surface hole.

6-7-06 TD Surface hole @ 1515'. Run 8 5/8" 32# J-55, set @ 1494' KB. Cmt w/ 1st Lead: (14.2ppg, 1.62cf/sk) 305Sx RFC10:2(A)+5pps D42kolite+.125pps D130+100#Cem Net 2nd Lead: (12.5 ppg, 2.19cf/sk) 605Sx35:65POZ:C+6%gel+ 2%CaCl+ 6%kolite+ 0.2%D46+ .125PPSD130+100#CemNet.Tail: (14.8ppg, 1.34cf/sk) 185SxC+ 2% CaCl+ .125pps Polyflake. Bmp Plug w/1330psi. 1000# over.TOC 190'by Temp Svy Top out w/ 1" per Jerry Guy. Circ cmt. to surf incl. 44 sxs to pit w/: 3 stages totaling 315 Sx Cls A w/ 3% CaCl NU BOP Test Annular & Casing 50psi/1500psi. Test all other BOPE 250psi/3000psi., PU 7 7/8" Bit, & BHA & TIH. Drill Float & Shoe. WOC Total 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ken Seligman TITLE Engineer DATE 7/26/06

Type or print name Ken Seligman

E-mail address: ken.s@echoproduction.com Telephone No. 940-549-3292

For State Use Only

FOR RECORDS ONLY

AUG 03 2006

APPROVED BY: _____ TITLE _____ DATE _____