2131415167720 Submit To Appropriate District Office State of New/Mexico Form C-105 State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 copies ELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-015-34863 Oil Conservation DivESOEIVED District II 1301 W. Grand Avenue, Artesia, NM 88210 5 Indicate Type of Lease 1220 South St. Franco CDDrARTESIA District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV VA-2964 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOGICA la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY OTHER b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. RESVR. 

OTHER BACK WESTERN HAWK STATE COM WELL 8. Well No. 2. Name of Operator MARBOB ENERGY CORPORATION 9. Pool name or Wildcat 3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227 WILLOW LAKE: DELAWARE, SW 4. Well Location \_: 1350 Feet From The\_ NORTH 900 \_\_\_\_ Feet From The \_\_\_ WEST Line and Unit Letter Line 3 25S 28E NMPM EDDY Section Township 13. Elevations (DF& RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 3020' GL 6/11/06 7/2/06 7/26/06 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 6810' 6754' 0 - 6810' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5147' - 6750' DELAWARE YES 21. Type Electric and Other Logs Run 22. Was Well Cored DLL, CSNG NO 23. CASING RECORD (Report all strings set in well) WEIGHT LB./FT. CEMENTING RECORD AMOUNT PULLED CASING SIZE DEPTH SET HOLE SIZE 12 1/4" 9 5/8" 558' 425 SX 36# NONE 5 1/2" 7/8" 17# 6810' 2250 SX NONE LINER RECORD 25. TUBING RECORD SIZE BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 4285 T 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5147' - 6750' (24 SHOTS) 5147'-6750' ACDZ W/ 6000 GAL NEFE 15% 5147'-6750' FRAC W/ 80K GAL FLUID & 150K# SAND **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 7/27/06 PUMPING PRODUCING Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Gas - Oil Ratio Water - Bbl. Test Period 7/29/06 47 140 Flow Tubing Calculated 24-Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By OWEN PUCKETT 30. List Attachments LOGS, DEVIATION SURVEY, DIRECTIONAL SURVEY, GYROSCOPIC SURVEY certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief DIANA J. BRIGGS Title PRODUCTION ANALYST Date 8/14/06

PRODUCTION@MAR BOB.COM

E-mail Address

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt 607 '	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt 2387 *	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian_	T. Menefee	T. Madison_	
T. Queen	T. Silurian	T. Point Lookout_	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	Т	
T. Blinebry	T. Gr. Wash	T. Morrison_	T.	
T.Tubb_	T. Delaware Sand 2580'	T.Todilto	T	
T. Drinkard	T. Bone Springs	T. Entrada	Т.	
T. Abo	T. RUSTLER 430'	T. Wingate	T.	
T. Wolfcamp	T	T. Chinle	T.	
T. Penn	Т.	T. Permian	T.	
T. Cisco (Bough C)	T	T. Penn "A"	T.	

			SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
		RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feetfe	
		feetfe	
		feetfeet.	
		CORD (Attach additional sheet if neces	

Fr	om	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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