

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980 Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-22703

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
Teledyne "20"

2. Name of Operator  
Concho Exploration, Inc.

8. Well No.  
1

3. Address of Operator  
550 West Texas Ave. Suite 1300, Midland, TX 79701

9. Pool name or Wildcat  
Undes Harroun Ranch; Delaware, NE

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 2080 Feet From The West Line  
Section 20 Township 23S Range 29E NMPM Eddy County

10. Date Spudded 07/02/2003 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 07/07/2003 13. Elevations (DF & RKB, RT, GR, etc.) 2963 GR 14. Elev. Casinghead

15. Total Depth 13369 16. Plug Back T.D. 9765 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6422 - 6438' 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run none 22. Was Well Cored no

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16		399	20	500 sx	
10 3/4		2698	14 3/4	1825 sx	
7 5/8		10488	9 1/2	2300 sx	
5		13367	6 1/2	450 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6331	6339

26. Perforation record (interval, size, and number)  
6422 - 6438' 2 SPF (32 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
6422 - 6438' Acid w/1500 gals 7 1/2% NeFe  
+ 50 BS. Frac'd w/45,000 gals#  
x-linked gel; 116,000# 16/30

**28. PRODUCTION**

Date First Production 07/16/2003 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing  
Date of Test 07/27/2003 Hours Tested 24 Choke Size 16/64" Prod'n For Test Period Oil - Bbl. 267 Gas - MCF 158 Water - Bbl. 25 Gas - Oil Ratio 591  
Flow Tubing Press. 700 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 267 Gas - MCF 158 Water - Bbl. 25 Oil Gravity - API - (Corr.) 46.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments  
C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Coffman Printed Name Brenda Coffman Title Regulatory Analyst Date 08/13/2003