

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-28005</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Todd 36 E State
8. Well No. 3
9. Pool name or Wildcat Ingle Wells Delaware

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Well Location  
Unit Letter E-1650 Feet From The North Line and 330 Feet From The West Line

Section 36 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Add Delaware pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Devon Energy Production Company, LP request approval to add pay to the Delaware as follows:

1. MIRU PU. POOH w/rods & pump. NU BOP. Rel TA & POOH w/tbg.
2. RU WL & RIH w/4" csg gun & perf 2 SPF from 7446-62' & 7206-36' (92 shots). RD WL.
3. RIH w/RBP, pkr, SN, & 2 7/8" tbg to 7700'. Set RBP.
4. PU to 7462' & spot acid across perms. PU to 7350' & set pkr. Acidize zone with 1500 gal 7.5% Pentol acid dropping 48 ball sealers.
5. If necessary, RU BJ. Frac zone down tbg w/28,000# @ 12 BPM w/16/30 Ottawa w/Spectra-frac gel
6. Rel pkr & RIH to RBP @ 7700'. Release RBP, PU & set RBP @ 7350'.
7. PU to 7236' & spot acid across perms. PU to 7120' & set pkr. Acidize zone with 2000 gal 7.5% Pentol acid
8. If necessary, RU BJ. Frac zone down tbg w/28,000# @ 12 BPM w/16/30 Ottawa w/Spectra-frac gel
9. Rel pkr & RIH to RBP. Reverse off sand & release RBP. POOH w/tbg, pkr, & RBP.
10. RIH w/MA, perf sub, SN, 57 jts 2 7/8" 6.5# N-80 tbg, TA, & 2 7/8" tbg to 8302' (EOT). ND BOP, set TA, & NU WH. RIH w/2 1/2" x 1-1/2" pump, 20-1", 143-3/4", 99-7/8", & 67-1" rods. Hang well on to pump @ 10 x 120" SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom TITLE OPERATIONS TECHNICIAN

DATE August 7, 2003

TYPE OR PRINT NAME Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_