

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See other in-  
structions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. ADDRESS AND TELEPHONE NO.

**20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8200 (405) 228-7512**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **660' FNL & 1886' FEL**

At top prod. interval reported below **660' FNL & 1886' FEL**

At total depth **660' FNL & 1886' FEL**

5. LEASE DESIGNATION AND SERIAL NO.  
**NMN0533177A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Todd 14 B Federal #3**

9. API WELL NO.  
**30-015-32777**

10. FIELD AND POOL, OR WILDCAT  
**Ingle Wells, Delaware**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec 14, T23S R31E, NWNE**

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH <b>Eddy</b>	13. STATE <b>NM</b>
15. DATE SPUDDED <b>6/14/03</b>	16. DATE T.D. REACHED <b>6/29/03</b>	17. DATE COMPL. (Ready to prod.) <b>7/19/03</b>	18. ELEVATIONS (DE., RT, GR, ETC.)* <b>3488' GR</b>		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD <b>8515'</b>	21. PLUG, BACK T.D., MD & TVD <b>8435'</b>	22. IF MULTIPLE COMPL., HOW MANY* <b>No</b>		23. INTERVALS DRILLED BY <b>X</b>	24. ROTARY TOOLS <b>X</b>
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Brushy Canyon 8104' - 8125, 7655' 7668', 7480' - 7490', 6870' - 6880'</b>					26. WAS DIRECTIONAL SURVEY MADE <b>No</b>
27. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR CNL CDL AIT CBL CMR</b>					28. WAS WELL CORED <b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	865'	17 1/2"	860sx Circ 89 to pit	
8 5/8" J55	32#	4408'	11"	1250sx, circ to pit	
5 1/2" J55	15.5 & 17#	8515'	7 7/8"	860sx TOC 4330	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8109'	

31. PERFORATION RECORD (Interval, size and number) 8104' - 8125' (2SPF 42 holes) 7655' - 7668' (2SPF 26 holes) 7480' - 7490' (2SPF 20 holes) 6870' - 6880' (2SPF 20 holes)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8104' - 8125'				32,202 gal wtr & 72,000# sd			
7655' - 7668'				1000 gal 7.5% Pentol, 11,890 gal wtr & 28,000# sd			
7480' - 7490'				1000 gal 7.5% Pentol, 11,848 gal wtr & 28,000# sd			
6870' - 6880'				1000 gal 7.5% Pentol			

33.* PRODUCTION							
DATE FIRST PRODUCTION <b>7/28/03</b>		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) <b>Pumping</b>					WELL STATUS (Producing or shut-in) <b>Producing</b>
DATE OF TEST <b>8/2/03</b>	HOURS TESTED <b>24</b>	CHOKE SIZE	PROD'N FOR TEST PERIOD <b>X</b>	OIL-BBL. <b>92</b>	GAS-MCF. <b>99</b>	WATER-BBL. <b>217</b>	GAS-OIL RATIO <b>1076</b>
FLOW. TUBING PRESS. <b>0</b>	CASING PRESSURE <b>0</b>	CALCULATED 24-HOUR RATE <b>X</b>	OIL-BBL. <b>92</b>	GAS-MCF. <b>99</b>	WATER-BBL. <b>217</b>	OIL GRAVITY-API (CORR.) <b>0</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>SOLD</b>					TEST WITNESSED BY <b>JOE HANDLEY</b>		

35. LIST OF ATTACHMENTS  
**LOGS & DEVIATION SURVEY**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

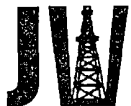
SIGNED Karen Cottom

KAREN COTTOM  
TITLE OPERATIONS TECHNICIAN

DATE August 12, 2003

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ruetler	747	
				Salt	1112	
				Bell Canyon	4460	
				Cherry Canyon	5387	
				Brushy Canyon	7029	
				Bone Spring	8270	
				Total Depth	8515	
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)			



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

June 30, 2003

Devon Energy Production Company, LP  
20 North Broadway, Suite 1500  
Oklahoma City, OK 73102

RE: Todd 14 "B" Federal #3  
Sec. 14, T-23-S, R-41-E  
Eddy County, New Mexico

Attention: Bill Dougherty

The following is a Deviation Survey on the referenced well:

111' - 1/2°	1407' - 1°	4240' - 1 1/2°	6387' - 3/4°
260' - 3/4°	1878' - 1/2°	4347' - 1 1/2°	6823' - 1°
412' - 3/4°	2348' - 1/2°	4379' - 1 3/4°	7297' - 1 1/2°
535' - 1°	2788' - 1°	4499' - 1/2°	7515' - 1 1/2°
683' - 1°	3009' - 1/2°	4976' - 1/2°	7766' - 1 1/2°
832' - 1°	3452' - 3/4°	5418' - 3/4°	8241' - 1 3/4°
936' - 1°	3925' - 1°	5892' - 1°	8512' - 2°

Sincerely,

Jerry W. Wilbanks  
President



STATE OF NEW MEXICO)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 30<sup>th</sup> day of June, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19<sup>th</sup>, 2007

NOTARY PUBLIC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator

**DEVON ENERGY PRODUCTION COMPANY, LP.**

3. Address and Telephone No.

**20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660 FNL & 1886 FEL, SEC 14, T23S R31E, NWNE**

**FORM APPROVED**

Budget Bureau No. 1004-0135  
Expires March 31, 1993

5. Lease Designation and Serial No.

**NMNM0533177A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**TODD 14 B FEDERAL #3**

9. API Well No.

**30-015-32777**

10. Field and Pool, or Exploratory Area

**INGLE WELLS DELAWARE**

11. County or Parish, State

**EDDY CO, NM**

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/3/03 – TIH w/4" csg gun perf'd Brushy Canyon 8104' – 8125' 2 SPF 42 holes, frac'd w/32,202 gal wtr & 72,000# sd

7/8/03 – TIH w/4" csg gun, perf'd Brushy canyon 2SPF 7655' – 7668' (26 holes) 7480' – 7490' (20 holes) 6870' – 6880' (20 holes) total 66 holes

7/9/03 – Acidized Brushy Canyon 7655' – 7668' w/1000 gal 7.5% Pentol

7/11/03 – Frac'd 7655' - 7668' w/11,890 gal wtr & 28,000# sd

7/14/03 – Acidized 7480' – 90' w/1000 gal 7.5% Pentol, frac'd 7480' – 90' w/11848 gal wtr & 28,000# sd

7/16/03 – Acidized 6870' – 80' w/1000 gal 7.5% Pentol

7/19/03 – RIH w/rod & pump, hung well on prod

14. I hereby certify that the foregoing is true and correct

Signed

*Karen Cottom*

Karen A. Cottom

Title Engineering Technician

Date August 12, 2003

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**