Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-33822
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe NM-8750530	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Maria Say	
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PROCESS TO A	, , , , , , , , , , , , , , , , , , ,
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR FERMIT GORM C-1843 FOR SOCIA	Harroun 15
	Gas Well Other	8. Well Number 17
2. Name of Operator	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	9. OGRID Number
Pogo Producing Company	Tro. That	017891
3. Address of Operator	151314151	10. Pool name or Wildcat
P. O. Box 10340, Midland, TX 797	702-7340	Pierce Crossing Bone Spring East
4. Well Location		
Unit Letter M :	660 feet from the South line and 3	30 feet from the <u>West</u> line
Section 15	Township 24S Range 29E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application O	2927'	
		stance from nearest surface water
Pit Liner Thickness: mil		onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	_	ILLING OPNS.⊠ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL	
OTHER:	OTUED.	g y e grand e e e e e e e e e e e e e e e e e e e
OTHER: 13 Describe proposed or complete.	eted operations (Clearly state all pertinent details as	ad give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
TD (D) C D) I (D)	510 41 0 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
TD & Prod Csg – Drld 8-1/2" hole to 7184'. Started drilling 8-1/2" hole w/ MWD to 10,887'. TD reached @ 08:30 hrs 08/10/06. Ran		
280 jts 5-1/2" 17# N-80 LT&C & BT&C csg. Cmt'd stage 1 w/ 780 sks Cl C + add @ 14.09 ppg. Circ 132 sks to surface. Cmt'd 2 nd stage w/ 1225 sks Cl C + add @ 14.09 ppg. NU tbg head & test to 3000#. Test csg to 5000# for 30 mins. Ran CBL 08/18/06. TOC @		
3940'.	> ppg. No log head & lest to 3000#. Test esg to 300	0# 101 30 HHIS. Rail CBL 08/18/00. 10C W
I hereby certify that the information a	bove is true and complete to the best of my knowledge	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines 🔲, a general permit 🗀	or an (attached) alternative OCD-approved plan .
SIGNATURE CALL	TITLE Sr. Eng Tech	DATE 09/21/04
and the second	ITTLE SI. Elig Tech	DATE <u>08/21/06</u>
Type or print name Cathy Wright	E-mail address: wrightc@pogoproducing.com	Telephone No. 432-685-8100
For State Use Only		
APPROVED BY:	Titi e	DATE B/241 OF
Conditions of Approval (if any):	Accepted for record . MMCVC	DATE OF OF
	ar record . MMOCD	