

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.

30-015-33947

5. Indicate Type of Lease

☐ STATE

☒ FEE

State Oil & gas Lease No.

7. Lease Name and Unit Agreement Name

Delta M Fee 12

8. Well No.

2

9. Pool name or Wildcat

Otis; Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

☐ Oil Well

☒ Gas Well

☐ Dry

☐ Other

b. Type of Completion:

☒ New Well

☐ Work Over

☐ Deepen

☐ Plug Back

☐ Diff. Resvr.,

☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 NORTH BROADWAY OKC, OK 73102-8260 (405)-552-7802

4. Well Location

Unit Letter

M

660

feet from the

SOUTH

line and

660

feet from the

WEST

line

Section

12

22S

Township

27E

Range

NMPM

County

Eddy

10. Date Spudded

5/27/2005

11. Date T.D. Reached

7/8/2005

12. Date Completed

38926

13. Elevations (DR, RKB, RT, GL)*

3070'

14. Elev. Casinghead

15. Total Depth: MD

12,183'

16. Plug Back T.D.:

12,100'

17. If Multiple Compl. How Many

Zones

No

18. Intervals

Drilled BY

Rotary Tools

x

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

11812-11840'; 11672-11784' Morrow

21. Type Electric and Other Logs Run

BHC, CNL, IND

20. Was Directional Survey Made

No

22. Was Well Cored

No

23

CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# H-40	320'	17 1/2"	500 sx Poz C, circ 158	
9 5/8"	36# J-55	2100'	12 1/4"	900 sx Poz C, circ 115	
5 1/2"	17# P-110	12,183'	8 3/4"	3860 sx Poz C	TOC @ 2000'

24

Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	11,602'	11,588'

25 Tubing Record

26. Perforation record (interval, size, and number)

11812 - 11840; (6SPF) 48 holes. (Morrow)

11672 - 11784; (6SPF) 168 holes. (Morrow)

10886 - 10888'; (6SPF) 12 holes. (Atoka: Previously filed 10/30/2005)

10892 - 10897'; (6SPF) 30 holes. (Atoka: Previously filed 10/30/2005)

See Wellbore Schematic

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval

Amount and Kind Material Used

11812-11840

Acidize w/1000 gals 15% HCL acid w/methanol.

11672-11784

Acidize w/4000 gals 15% HCL acid w/meth. Frac w/17,349 gal DHSQ bi-foam, 67,000# Ultraprop 18/40, flush w/4965 gal 57 DHSW bifoam.

28

PRODUCTION

Date First Production	Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
7/28/2006	Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl
8/1/2006	24	16/24	Period	0	978	24
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr.)
0"	0		0	978	24	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE

Name

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

DATE 8/29/2006

E-mail Address:

Stephanie.Ysasaga@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from to

No. 4, from to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology