Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies 1625 N. French Dr., Hobbs, NM 88240 District II

SIGNATURE

State of New Mexico

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	2	I	Ma	II AP	I Nic		vised	June 1	0, 2003			
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	M121314157		5. I			Type of	Lea	se ✓ FE	ΕE			
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				4	e di Series			Mr Wa		8		
			7. l	Leas	e Ñ	ame an	d Ur	it Agree	ement Name			
						De	lta N	l Fee 12	<u>:</u>			
			8. \	Well	No.			2		_		
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						01	tis; A	lorrow		_		
1	n the	е	v	VES	г	. line)					
						unty		Eddy				
F	₹T, (GL)*		14.	Ele	v. Casii	nghe	ad				
_		Rot	ary	Tools	;		Cat	le Tools	S	_		
				Ť	20.	Was D	irect	ional Su	ırvey Made	_		
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,								No		_		
	<u>'</u>		Cer	nent	ing	Record		An	nount Pulled	-		
			00 s	х Ро	z C	, circ 1	58			_		
		9(_	, circ 1 Poz C	15	TOC @ 2000'				
					24 1	02.0			70 @ 2000	-		
	25					Tubing	, Da	nord.		_		
	Size)				Depth		Joru	Packer Set	_		
		2	7/8	"		1	1,60	2'	11,588'			
_	actu	ro (Con	nent	Sa	ueeze,	FTC					
						and Ki			Used	-		
	A	\cid	ize v	w/10	00	gals 15	% H	CL acid	w/methanol.	_		
			19 g	al Di	150		m, 6	7,000# I	w/meth. Frac Jltraprop 18/40 ifoam.	,		
										_		
			We	II Sta	tus	(Prod.		ucing				
			$\overline{}$					Gas - O	I Patio			
			Wat	ter - E				Gas - O				
3	Wat	er - I		ter - E		24 Oil Grav	rity - r	API (Corr	#DIV/0!	_		
3	Wat	er - I			_ 2	Oil Grav			#DIV/0!	_		
3	Wat	er - I	3bl		_ 2				#DIV/0!			
3	Wat	er - I	3bl		_ 2	Oil Grav			#DIV/0!			
3	-		3bl 24	Tes	ł W	Oil Grav	Ву		#DIV/0!			

1301 W. Grand Avenu District III	ue, Artesia, Ni	M 88210			onserva	rion riss	sion 🦂		3	$\frac{\omega}{2}$	5. Ind		pe of Lea	se ☑ FE	· -
1000 Rio Brazos Rd, A	Aztec, NM 87	410				it. Frang	4		•	4/		STA			:E
District IV 1220 S. St. Francis Dr	r., Santa Fe, N	NM 87505		Santa	Fe, NN	1 87505	ام محر	30	, ପ୍ର	31415	State	Oil & ga	s Lease N	lo.	
WELL COMP	PLETION	OR RECO	MPLET	ION F	REPOR	۲ AND L	OG?>		, ch			747	I WAR HO	地質問	1 9 4 7
1a Type of Well:					,		,,,,	र्टेस्टर	1200						ment Name
□ Oil V		Gas Well	Dry	Oth	ner										
b. Type of Comp ✓ New	letion:	Work Over	Dee	_	Plug B	ack 🗆 [Diff. Resv	/r., [Other				Delta N	l Fee 12	<u>!</u>
2. Name of Ope											8. We	ell No.			
		DEVON	ENERGY	PRODI	UCTION (COMPANY	r, LP						:	2	
3. Address of O											9. Po	ol name	or Wildca		
Well Location		NORTH BRO	ADWAY (okc, o	K 73102	8260 (4	05)-552-	7802					Otis; N	forrow	
Unit Lette		. 6	60 feet	from th	ne SO	UTH line	and	660) feet fro	m the	WE	ST	line		
Section	12			nship	27E	Range			NMPM			Count		Eddy	
10. Date Spudde		11. Date T.D		<u>-</u>	Date Co			evations	(DR, RKB, I	RT. G	L)* 14		. <u>y</u> Casinghe		
5/27/200			2005		389			-	3070'		,		3		
15. Total Depth:	: MD	16. Plug Bac	k T.D.:	17.	If Multiple	Compl. Ho	w Many	18. Int	ervals	F	Rotary To	ols	Cat	le Tools	3
12,183'		_	100'	Zor	nes	No		Drilled	BY	ı		x	1		
19. Producing Ir	ntervals(s)	, of this comp				784' Morre	ow.		,			20. V	Vas Direct	ional Su No	irvey Made
21. Type Electric	c and Oth	er Logs Run			, CNL, IN						. :	22. V	Vas Well (
23							eport all	strings	set in well	`				INO	
Casing Si	ize	Weig	ht LB./FT.			Depth Set			Hole Size	′ T	Ceme	nting Re	ecord	Am	nount Pulled
13 3/8"		_	# H-40		 	320'	•	1	17 1/2"	\dashv	500 sx F				
9 5/8"		36	# J-55		 	2100'			12 1/4"	一十	900 sx F				
5 1/2"		17:	# P-110			12,183'		8 3/4"			3860 sx Poz C		TOC @ 2000'		
										T					
						-									
24			D-H	Lin	er Recor					25			ubing Re	ord	5.1.0
Size		top	Bottom		Sack	s Cement		Screen		Size	0.7/01	1	epth Set	•	Packer Set
			-		 						2 7/8"		11,60	2'	11,588'
26. Perforation red	cord (interv	al size and nu	mber)		<u> </u>			27 Ac	id Shot Fr	actur	e Cemer	at Sque	eze FTC		
11812 - 11840; (27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Usec				Used		
11672 - 11784; ((6SPF) 16	8 holes. (Mo	rrow)					118	12-11840	A	cidize w/	1000 ga	ls 15% H	CL acid	w/methanol.
10886 - 10888';	(6SPF) 12	holes. (Ato	ka: Previo	usly fil	ed 10/30/	2005)		116	72-11784						w/meth. Frac
10892 - 10897'; (6SPF) 30 holes. (Atoka: Previously filed 10/30/2005)										1	7,349 gal	DHSQ b	i-foam, 6	7,000# L	Jitraprop 18/40,
28		See Wellb	ore Sche	natic	PRODU	CTION		<u> </u>		L	flus	h w/496	5 gal 57 [HSW b	ifoam.
Date First Produ	ıction	Production M	ethod (Flo	wina. G			ze and to	vne num	(a)		Well S	Status (F	Prod. Or S	hut-In)	
7/28/200						lowing		, po po	·P7		'''	otatao (i		ucing	
Date of Test	Hours Teste	d Choke	Size	Pro	d'n For Te	st Oil	- BbL		Gas - MCF		Water	- Bbl		Gas - Oi	l Ratio
8/1/2006	24		16/24	Per	riod		0		978	i		24			#DIV/0!
Flowing Tubing	Press.	Casing Pres	sure Calc	ulated 2		Dil - ВЫ.		Gas - M			r - Bbl		l Gravity - /	API (Corr	
0"		0		Rate		0			978		24				
29. Disposition of	of Gas (So	old, used for fu	uel, vented	,,	Sold						Te	est Witn	essed By		
30. List Attachm	nents														
31. Thereby cert	tify the	A information	shown on	oth sid	les of this	form on to	no and	omplet	to the best	of	(knowled	ao as 3 1	nolici		
on increby cen	,		STICKETT OIL		nted	101111 d5 ll	ue anu (Joinpiete	to the DeSI	oi iii)	KHOWIEG	ye and I	beller		

Stephanie A. Ysasaga

Title

Name

.Ysasaga@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

New Mexico		I E I OI WIN	TIONS TOPS IN CONFOR	Northwestern New M			
Delaware		2104'	T. Canyon	IT. Ojo Al		·····	IT. Penn "B"
Bone Spring L	_m —	5536'	T. Strawn		anio id-Fruitlan	4	T. Penn "C"
3rd Bone Sprii		7647'	T. Atoka	T. Picture		<u> </u>	T. Penn "D"
3rd Bone Sprii		8616'	T. Miss	T. Cliff H			T. Leadville
Wolfcamp	ng Cand	9015'	T. Devonian	T. Menef		 	T. Madison
Penn		10036'	T. Silurian	T. Point I			T. Elbert
Strawn		10538'	T. Montoya	T. Manco			T. McCracken
Atoka		10784'	T. Simpson	T. Gallup			T. Ignacio Otzte
Morrow Clasti	· —	11560'	T. McKee	Base Gre			T. Granite
Lower Morrow		11918'	T. Ellenburger	T. Dakota			
Mississippian		12071'	T. Gr. Wash	T. Morris			-
Tubb		12071	T. Delaware Sand	T. Todilto			-
Drinkard			T. Bone Springs	T. Entrac			- 1 .
Abo	-		T.	T.Wingat			<u> </u>
Nolfcamp			T	T. Chinle			-
Penn			T	T. Permi			<u> </u>
Cisco (Bough	<u></u>		 † : 	T. Penn			- '-
Ciaco (Bougii	<u> </u>		!': 	Tr. i Gilli			
							OIL OR GAS
							SANDS OR ZONES
. 1, from		to		No. 3, fro	om		to
. 2, from		to		No. 4, fro	om		to
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o. 1, from o. 2, from		tototo		feet feet feet		sary)	
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. 1, from . 2, from . 3, from		to to	DGY RECORD (Attach ac	feetfeetfeetdditional sheet if	neces	sary) Thickness in	