State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

AMENDED DEDODT

District IV	Rd., Azte	c, NM 87410	ı			on Division Francis Dr.			•	5 Copies	
1220 S. St. Fran	ıcis Dr., Sa	anta Fe, NM	87505		Santa Fe, N					AMENDED REPORT	
	I.	REQU	EST FO		•	AND AUTH	ORIZA	ATION	TO TRAN		
1 Operator n	ame and	Address					² OG	² OGRID Number			
Fasken Oil and Ranch, Ltd. 303 West Wall, Suite 1800							³ Rea	³ Reason for Filing Code/ Effective Date			
Midlo	nd TY	70701		, 					NW 7	/18/06	
⁴ API Numb 30 - 0 15-		S Poo	l Name	Cemeta	ry (Morrow	,)			⁶ Pool Cod	e 4640	
⁷ Property C		8 Pro	nerty Nan	ne	,				9 Well Nur	·	
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5/3/0		²⁶ Ready 7/18/0	Date 6	1	0075	9884	9	Perforat	85		
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