SUNDRY NOTICES AND REPORTS ON WELLS

			_	TEEIA			
Form 3160-5	DEDAD	UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB No. 1004-0135		
(April 2004)	BUREA	U OF LAND MANAGEMI	ENT (5) 10 21 22 20;	20		No. 1004-0135 s March 31, 2007	
		CES AND REPORTS	$/\Lambda^{*}$	150 E	5. Lease Serial No.		
Do not use this form for proposals to drill or re enter ap					NM-94614		
	abandoned well. Us	se Form 3160-3 (APD) for s	uch proposals,	200	6. If Indian, Allottee or	Tribe Name	
SU	BMIT IN TRIPLICA	ATE - Other instruc	tions on reverse s	sidetu /	7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well			E	\			
1. Type of Well A Oil Well Gas Well Other Other					8. Well Name and No.		
2. Name of Operator					Checker BIC Federal Com #1		
Yates Petroleum Corporation 3a. Address 3b. Phone No. (include area code)					9. API Well No. 30-015-34758		
105 S. 4th Str., Artesia, NM 88210 505-748-1471					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)					Wildcat Bone Spring		
					11. County or Parish, State		
660'FNL & 990'FWL of Section 9-T19S-R31E (Unit D, NWNW)					Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
		Acidize	Deepen	Production (St	tart/Resume)	Water Shut-Off	
Notice o	of Intent	Alter Casing	Fracture Treat	Reclamation	Γ	Well Integrity	
V		Casing Repair	New Construction	Recomplete		X Other Completion	
Subsequent Report Change Plans		Plug and Abandon	==	L			
				Temporarily A	Dangon	Operations	
	bandonment Notice	Convert to Injection	Plug Back	Water Disposa			
		y state all pertinent details, includ lete horizontally, give subsurface					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once							
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has							
determined that the s	site is ready for final inspection	.)					
7/11/06 TOC 300' CBL. Perforate Morrow 12,140'-12,164' (145). Acidize with 1500g 7-1/2% MSA acid.							
7/17/06 Set a 5-1/2" 17# CIBP at 12,093' with 35' cement on top.							
7/18/06 Perforate Morrow 11,828'-11,836' (49), 11,872'-11,884' (73), 11,938'-11,942' (25), 11,952'-11,956' (25) and							
	11,974'-11,980' (37). Acidize Morrow 11,938'-11,980' with 1500g 7-1/2% IC HCL acid. Acidize Morrow 11,828'-11,884' with 1500g 7-1/2% IC HCL acid.						
7/26/06 Set a 5-1/2" 17# CIBP at 11,778' with 35' cement on top. Perforate Atoka 11,450'-11,454' (25). Acidize with							
750ე	750g 7-1/2% IC HCL acid.						
	7/31/06 Set a 5-1/2" 17# CIBP at 11,400' with 35' cement on top. Perforate Strawn 10,890'-10,894' (9), 10,902'-10,908'						
(13) and 10,952'-10,960' (17). Acidize with 3000g 15% gelled IC acid.							
	8/3/06 Set a CIBP at 10,840' with 35' cement on top. Perforate Wolfcamp 9918'-9926' (17), 9938'-9940' (5), 9972'-9976' (9) and 10,010'-10,026' (33). Acidize with 3000g gelled 155 acid.						
0070	7 (0) and 10,010-1	0,020 (00). Acidize	s with 5000g genea	100 aciu.			
					CONTINUED	ON NEXT PAGE:	
14. I hereby certify the Name (Printed)	nat the foregoing is true and Typed)	1 correct					
	Tina Hujer	ta ,	Title Reg	Title Regulatory Compliance Supervisor			
1	1						
Signature (Lena) (Lierta) Date August 16, 2006							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by					Date	4, 1, 2, 2, 1,	
certify that the appli		approval of this notice does ble title to those rights in the erations thereon		Αο ce	cepted for recor	d - NMOCD	

Yates Petroleum Corporation Checker BIC Federal Com #1 Section 9-T19S-R31E Eddy County, New Mexico

Form 3160-5 continued:

8/8/06

Set a 5-1/2" 17# CIBP at 9868' with 35' cement on top. Perforate Bone Spring 7902'-7910' (17), 8078'-8082' (9), 8104'-8110' (13) and 8282'-8286' (9). Acidize Bone Spring 8282'-8286' with 750g 7-1/2% HCL acid with 15 ball sealers. Acidize Bone Spring 8078'-8110' with 1000g 7-1/2% HCL with 30 ball sealers. Acidize Bone Spring 7902'-7910' with 1000g 7-1/2% HCL acid with 25 ball sealers. 2-7/8" tubing and SN at 8311'.

Regulatory Compliance Supervisor

August 16, 2006