1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \subseteq No X

Type of action: Registration of a pit or below-grade tank X Closure of a pit or below-grade tank Operator: David H. Arrington Oil & Gas, Inc. Telephone: 432 684-6381 e-mail address: ann.ritchie@wtor.net Address: c/o Box 953, Midland, TX 79702 Facility or well name: Orange Steelhead Scud Fed Com #1H API #: 30-015-pending U/L or Qtr/Qtr O Sec 26 T T17S R 23E Latitude 32..8006201 Longitude 104.6597652 NAD: 1927 X 1983 Eddy Surface Owner: Federal X State Private Indian Below-grade tank Pit Type: Drilling X Production Disposal Volume: bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes I If not, explain why not. Lined X Unlined Liner type: Synthetic X Thickness 20 mil Clay Pit Volume _6000__bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) x 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic X (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (Opoints) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite for If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Federal drilling well. Pit volume for reserve pit is approximately 6000; frac pit volume is approximately 1,280,000 gallsons. Frac pit with fresh water only. Will comply with all NMOCD guidelines and pit closure rules. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [3], a general permit [1], or an (attached) alternative OCD-approved plan [1]. Date: 3-2-06 Printed Name/Title Ann E. Ritchie Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Date: 8/25 06 Printed Name/Title