Form 3160-5 (April 2004) ~

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Expires March 31, 2007

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side				M-53219 f Indian, Allottee or Tribe Name		
				7. If Unit or CA/Agreement, Name and/or No. NM-112743		
				8. Well Name and No.		
Name of Operator Yates Petroleum Corporation		OODAN	MEDIA 9.	API Well No.	G Federal Com #1	
3a. Address	Phone No. (include area code			0-015-33932		
105 S. 4th Str., Artesia, NM 88210	Distis-s)	505-748-1471			or Exploratory Area	
4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)				McKittrick Hills; Morrow		
(TOO DO TO (TO DO TO				•		
1980'FNL & 660'FWL of Section 1-T22					New Mexico	
12. CHECK APPROPRIATE B	$\frac{-}{-}$	ICATE NATURE OF	NOTICE, REPO	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
	cidize	Deepen	Production (Star	rt/Resume)	Water Shut-Off	
X Notice of Intent	lter Casing	Fracture Treat	Reclamation		Well Integrity	
	asing Repair	New Construction	X Recomplete		Other	
Subsequent Report	hange Plans	Plug and Abandon	Temporarily Ab	andon		
Final Abandonment Notice	onvert to Injection	Plug Back	Water Disposal			
13. Describe Proposed of Completed Operation (clearly state all If the proposal is to deepen directionally or recomplete horizal Attach the Bond under which the work will be performed of following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices and determined that the site is ready for final inspection.) Yates Petroleum Corporation plans to rethe Canyon perforations. Pump 150 so the retainer. Pressure test the casing the back sleeve at 8468'. Clean out the Perforate Morrow 10,110'-10,116' (37), needed. Pressure test the 7" casing to without pulling out of the seal assembly 1000 psi on the 3-1/2" x 7" annulus. File	contally, give subsurface lost provide the Bond No. on ation results in a multiple shall be filed only after all recomplete this to Thixtropic Class to 1000 psi and 4-1/2" liner dow 10,138'-10,144 1000 psi. After v. Pump a fracti	cations and measured and true verifie with BLM/BIA. Required subcompletion or recompletion in a requirements, including reclamation well as follows: Set as "H" cement with accre-squeeze if necession to 10,550'. Circulation (37), 10,232'-10,246 or we get a test on the uring treatment at 30	rical depths of all pertinosequent reports shall be new interval, a Form 316 on, have been complete a cement retair diditives, tail in vary. Clean out ate the hole cle of (85) and 10,2 a 3-1/2" x 7" and BPM down the	nent markers and zor be filed within 30 da 0-4 shall be filed or d, and the operator to the at +/-789 with 100 sx " t down to the ean with treat 282'-10,290' nulus, set the 3-1/2" tubir I to production	nes. ys. 2', 30' above H" Neat. Drill out 4-1/2" liner ed water. (49). Stimulate as 7" packer ng, while holding	
APPROVED FOR	n/a	H PERIOD		APF	PROVED	
14. I hereby certify half half going is true and correct Name (Printed/Typed) Tina Huerta	1404	Title Regula	atory Complian		N 2 9 2006	
Signature (Sing > Luen-	X9)		0, 2006	GA	RY GOURLEY	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

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