

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34212 S1
5. Indicate Type of Lease <input checked="" type="checkbox"/> Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 106714
7. Lease Name or Unit Agreement Name East Shugart Delaware Unit 25743
8. Well Number 25
9. OGRID Number 154903
10. Pool name or Wildcat East Shugart Delaware Unit

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other - Water Injection	
2. Name of Operator St. Mary Land & Exploration Company	
3. Address of Operator 580 Westlake Park Blvd., Houston, TX 77079	
4. Well Location Unit Letter I: 250 feet from the North line and 1125 feet from the West line Section 24 Township 18S Range 31E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3716' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Mechanical Integrity Test

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

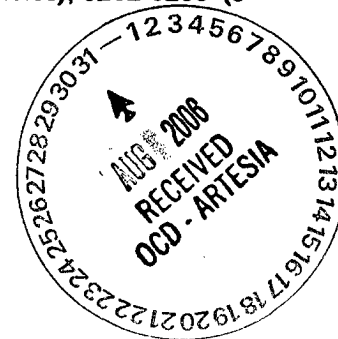
C-108 Application for Authorization to Inject Division Order No. R-11254, Administrative Order No. WFX-814 approved.

9/13/2005 - Perforated intervals - 5348-5356' (17 holes); 5312-5322' (21 holes); 5268-5278' (11 holes); 5232-5236' (5 holes); 5204-5212' (9 holes); 5176-5180' (5 holes), Delaware formation. Packer set @ 4998'.

3/20/06 - 30 minute MIT

8/21/06 - 30 minute MIT (witnessed) *original chart on file*

8/22/06 to 8/26/06 - average injection rate of 558 bbls with injection pressure of 0.

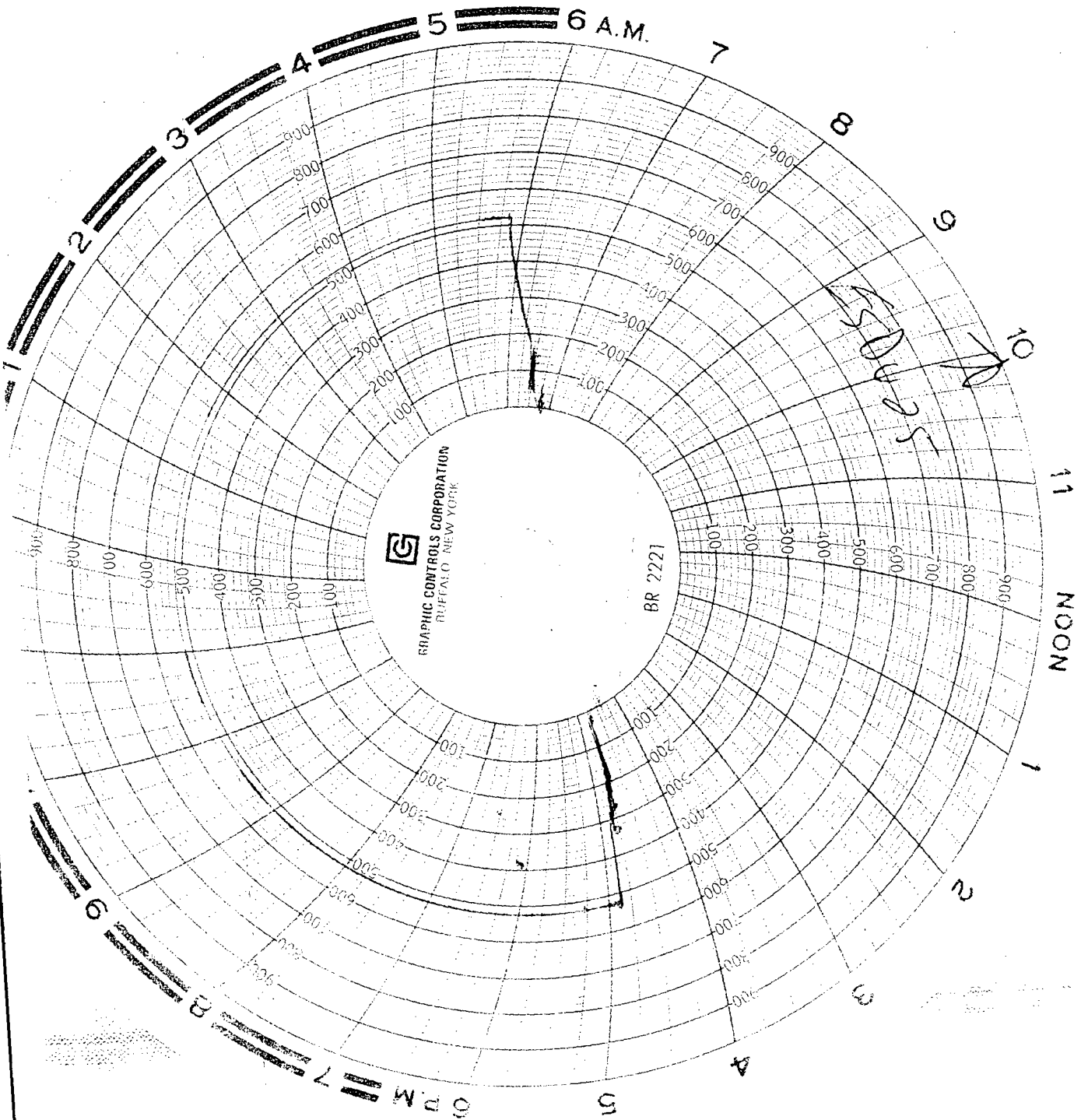


I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Marcie St. Germain TITLE Production Tech DATE 8-29-06

Type or print name Marcie St. Germain E-mail address: mstgermain@stmaryland.com Telephone No. 281-677-2772
For State Use Only

APPROVED BY: *[Signature]* TITLE Gerry Guye Deputy Inspector DATE AUG 31 2006
Conditions of Approval (if any): District II - Artesia



3/20/2006
Client Run By 11:30 AM - 12:05 PM
OK Hot Oil Service Kill Truck
520 PSI for 30 min
NANCE Pet.
ESDA #25

