

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL & 1886 FEL, SEC 14, T23S R31E, NWNE



5. Lease Designation and Serial No.
NMNM0533177A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
TODD 14 B FEDERAL #3

9. API Well No.
30-015-32777

10. Field and Pool, or Exploratory Area
INGLE WELLS DELAWARE

11. County or Parish, State
EDDY CO, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/3/03 – TIH w/4" csg gun perf'd Brushy Canyon 8104' – 8125' 2 SPF 42 holes, frac'd w/32,202 gal wtr & 72,000# sd

7/8/03 – TIH w/4" csg gun, perf'd Brushy canyon 2SPF 7655' – 7668' (26 holes) 7480' – 7490' (20 holes) 6870' – 6880' (20 holes) total 66 holes

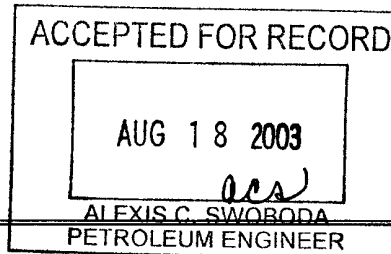
7/9/03 – Acidized Brushy Canyon 7655' – 7668' w/1000 gal 7.5% Pentol

7/11/03 – Frac'd 7655' - 7668' w/11,890 gal wtr & 28,000# sd

7/14/03 – Acidized 7480' – 90' w/1000 gal 7.5% Pentol, frac'd 7480' – 90' w/11848 gal wtr & 28,000# sd

7/16/03 – Acidized 6870' – 80' w/1000 gal 7.5% Pentol

7/19/03 – RIH w/rod & pump, hung well on prod



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom
(This space for Federal or State office use)

Karen A. Cottom

Title Engineering Technician

Date August 12, 2003

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. N.M. Div. Dist. 2
3501 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR **DEVON ENERGY PRODUCTION COMPANY, L.P.**3. ADDRESS AND TELEPHONE NO. **20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512**4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)
At surface **660' FNL & 1886' FEL**At top prod. interval reported below **660' FNL & 1886' FEL**At total depth **660' FNL & 1886' FEL**5. LEASE DESIGNATION AND SERIAL NO.
NMNM0533177A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Todd 14 B Federal #39. API WELL NO.
30-015-3277710. FIELD AND POOL, OR WILDCAT
Ingle Wells, Delaware11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 14, T23S R31E, NWNE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy13. STATE
NM

15. DATE SPUDDED **6/14/03** 16. DATE T.D. REACHED **6/29/03** 17. DATE COMPL. (Ready to prod.) **7/19/03** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3488' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **8515'** 21. PLUG, BACK T.D., MD & TVD **8435'** 22. IF MULTIPLE COMPL., HOW MANY* **No** 23. INTERVALS DRILLED BY **X** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Brushy Canyon 8104' - 8125, 7655' 7668', 7480' - 7490', 6870' - 6880'25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
GR CNL CDL AIT CBL CMR27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	865'	17 1/2"	860sx Circ 89 to pit	
8 5/8" J55	32#	4408'	11"	1250sx, circ to pit	
5 1/2" J55	15.5 & 17#	8515'	7 7/8"	860sx TOC 4330	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8109'	

31. PERFORATION RECORD (Interval, size and number)

8104' - 8125' (2SPF 42 holes)
7655' - 7668' (2SPF 26 holes)
7480' - 7490' (2SPF 20 holes)
6870' - 6880' (2SPF 20 holes)

ACCEPTED FOR RECORD

AUG 18 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8104' - 8125'	32,202 gal wtr & 72,000# sd
7655' - 7668'	1000 gal 7.5% Pentol, 11,890 gal wtr & 28,000# sd
7480' - 7490'	1000 gal 7.5% Pentol, 11,848 gal wtr & 28,000# sd
6870' - 6880'	1000 gal 7.5% Pentol

33.* PRODUCTION

DATE FIRST PRODUCTION 7/28/03		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/2/03	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 92	GAS-MCF. 99	WATER-BBL. 217	GAS-OIL RATIO 1076	
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 92	GAS-MCF. 99	WATER-BBL. 217	OIL GRAVITY-API (CORR.) °		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLDTEST WITNESSED BY
JOE HANDLEY

35. LIST OF ATTACHMENTS

LOGS & DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen CottomKAREN COTTOM
TITLE OPERATIONS TECHNICIANDATE August 12, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ruetler	742	
				Salt	1112	
				Bell Canyon	4460	
				Cherry Canyon	5387	
				Brushy Canyon	7029	
				Bone Spring	8270	
				Total Depth	8515	
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)			