

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Devon Energy Production Company, L.P.

Robert R. Elliott

Operations Engineer, Advisor

## 3a. Address

20 N. Broadway, Suite 1500, OKC, OK 73102

## 3b. Phone No. (include area code)

(405)228-8609

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1176' FSL &amp; 2123' FEL, Unit O, Section 34-T21S-R24E, Eddy Cnty, NM

BHL: 1980' FSL &amp; 990' FEL, Unit I, Section 34-T21S-R24E, Eddy Cnty, NM

## 5. Lease Serial No.

NM-NM53218

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA/Agreement, Name and/or No.

## Well Name and No.

Righthand Canyon "34" Fee Com. #7

## 8. API Well No.

30-015-32807

## 10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn) Assoc.

## 11. County or Parish, State

Eddy County,

New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other spud thru WOCU
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well spud on 5-23-2003 at 1800 hrs and air/mist drld a 14 3/4" hole to 1550'. On 05-29-2003 ran 34 jts 9 5/8" 36# J-55 ST&C csg, set at 1550'; cemented with 400 sx 35/65 Poz C + 200 sx Class C; ran Temp Svy and found TOC at 700'. Topped thru 1" tubing with 600 sx Class C to 10' + Redimix; TOC at surface. WOC and moved out United Drlg. Moved in and rigged up Patterson Drlg. Ran bit to bottom on 6-4-2003 and press tested casing to 1000 psi. Drld float, cement, shoe and 10' of new hole; formation tested to 10.5 ppg EMW.

Drld 8 3/4" hole to kick off point at approx 2910' on 6-7-2003. Lost returns at 8156' and 8900'; pumped LCM pills. Reached TD 8910' at 1330 hrs 6-16-2003. Schlumberger ran Platform Express Azimuthal Hi-Res Laterlog Array MCFL/NGT and Three Detector Litho-Density Compensated Neutron/NGT logs.

On 6-18-2003 ran 204 jts 7" 23# J-55, L-80 and HCL-80 LT&C csg, set at 8910' with DV tools at 4504' and 8013', ECP at 8065'; cemented: stage 1 with 200 sx CSE; stage 2 with 560 sx 60/40 Poz C; stage 3 with 715 sx 60/40 Poz C.

Released rig at 0900 hrs 6-19-2003. WOCU.

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Title

Engineering Tech.

Signature

Candace R. Graham

Date

08/11/2003

ACCEPTED FOR RECORD

AUG 18 2003

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)