Submit 3 Copies To Appropriate District Office	39101172 State of New Mo Energy, Mineral Sand Natu	exico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	SE CONSERVATION	DIVISION	30-015-02247 5. Indicate Type of Lease	
District III	RECEIVED South St. Fran	icis Dr.		E 🗆 L
District IV 1220 S. St. Francis Dr., Santa Fe, NM	CD - ARTESIA FEARM 8	7505	5. State Oil & Gas Lease N	lo.
	ND REPORTS ON WELLS		7. Lease Name or Unit Agr	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO BITIEZOR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			E Millman Unit	
PROPOSALS.) I. Type of Well: Oil Well Gas Well Other ZNJEETION			8. Well Number #1	45
2. Name of Operator Ameristate Exploration, LLC			9. OGRID Number 158898	
3. Address of Operator			10. Pool name or Wildcat	
401 Congress, Suite 2900 Austin, TX 78701			Artesia Queen G	
4. Well Location			4.0	
Unit Letter C : 660				
Section 14	Township 198 Elevation (Show whether DR,	Range 28E	NMPM Cour	ity Eddy
3441	3 GR	KIND, KI, GIN, CIC.)		
Pit or Below-grade Tank Application 🗌 or Closu				
Pit typeDepth to Groundwater				
Pit Liner Thickness: mil Be	olow-Grade Tank: Volume	bbls; Const	ruction Material	
12. Check Appro	priate Box to Indicate N	ature of Notice, R	eport or Other Data	
NOTICE OF INTEN	TION TO:	SUBSI	EQUENT REPORT ()E·
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK X ALTERING CASIN				
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRIL			ING OPNS.□ P AND A	
PULL OR ALTER CASING MUL	TIPLE COMPL	CASING/CEMENT J	OB 🗆	
OTHER:	m	OTHER:		П
 Describe proposed or completed of starting any proposed work). S or recompletion. 		pertinent details, and g		
Operation to bring E Millman L. Pulled out of hole with packer and 1670 ft to surface. Isolated bad of string shot and shot collar at 350 ft new 4-1/2", 11.6 ppf casing. Rawellhead at surface. Picked up a POOH to 348 ft and loaded hole, installed 3" x 75' casing scab line set packer at 1670'. ND BOP. No	12-3/8" tubing. Ran back in casing between 340 ft and such. Backed out 4 1/2", 11.6 principal in the factor of the	hole with retrievable rface. Rigged up word casing at 350 ft. Torq in hole and set at 42 d 390 ft (suspect casio 409'. Ran in hole w	bridge plug and packer. The fireline and ran collar log. POOH and haid down bad councilled to 2500 plug for Loaded hole. Would not damaged by back off), with AD-1 packer on new 2	ested easing from Ran in hole with easing. Picked up si. Installed new I not pressure up. Picked up and
Set up test with OCD for 9/1/06 at psi for 35 min. Test good.	1 PM. Test witnessed by Go	erry Guye. Loaded ca	sing with 1/3 bbl and presso	ared up to 325
	TEST char.	t on file		
hereby certify that the information abordelow-grade tank has been/will be constructed or eplan.				
SIGNATURE Busan Per	kins TITLE R	egulatory Co	wordinator DATE S	9-6-06
Type or print name	E-mail ad	•	Telephone N	
For State Use Only		Gerry Guy	·	
APPROVED BY: Bling de	errer r	Deputy Field In	specior	SEP 1 1 20
Conditions of Approval (if any)	TITLE	District II - Ar	lesia DATE	JLI A A CO
	V			