

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
**District II**  
 1301 W. Grand Avenue, Artesia, NM 88210  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised June 10, 2003

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-015-34626

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER   
 b. Type of Completion:  
 NEW X WORK  DEEPEN  PLUG  DIFF.   
 WELL OVER  BACK  RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 Jeffers 36 State

2. Name of Operator  
 SDX Resources, Inc.

8. Well No.  
 4

3. Address of Operator  
 PO Box 5061, Midland, TX 79704 432/685-1761

9. Pool name or Wildcat  
 Red Lake, QN-GB-SA 51300

4. Well Location  
 Unit Letter B : 935 Feet From The North Line and 2260 Feet From The East Line  
 Section 36 Township 17S Range 27E NMPM Eddy County

10. Date Spudded 5-30-06 11. Date T.D. Reached 6-7-06 12. Date Compl. (Ready to Prod.) 8-14-06 13. Elevations (DF& RKB, RT, GR, etc.) 3622' GR 14. Elev. Casinghead

15. Total Depth 3524 16. Plug Back T.D. 3488 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2566 - 2868 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run LDT-CNL-GR, DLL-GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28# J-55	417'	12-1/4"	325 sx Cl C - Circ	--
5-1/2"	14#-15# J-55	3524'	7-7/8"	325 sx 35/65 + 450 sx C - Circ	--

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2971'	

26. Perforation record (interval, size, and number)  
 2566', 68, 70, 77, 80, 92, 2608, 18, 29, 31, 46, 64, 2713, 30, 60, 69, 2803, 26, 41, 43, 55, 66, 68 (23 holes, 4" select fire)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 2566 - 2868 86 bbls 15% NEFE  
 51,576 gal Lightning 30 + 95,500# 16/30 Brady

28. PRODUCTION

Date First Production 8-17-06 Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 12' RWAC pmp Well Status (Prod. or Shut-in) Prod

Date of Test 8-23-06 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 52 Gas - MCF 58 Water - Bbl. 213 Gas - Oil Ratio 1115

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 52 Gas - MCF 58 Water - Bbl. 213 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Chuck Morgan

30. List Attachments  
 Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 9-5-06  
 E-mail Address batwater@sdresources.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 488	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 778	T. Devonian	T. Menefee	T. Madison
T. Queen 928	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1416	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1740	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3100	T. McKee	Base Greenhorn	T. Granite
T. Paddock 3190	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	150	150	Gravel, Caliche, Redbed				
150	200	50	Sand, Redbed				
200	488	288	Anhy, Redbed				
488	928	440	Anhy, Dolo, Dolomitic Sand				
928	1416	488	Anhy, Dolo, Sand				
1416	1740	324	Anhy, Dolo, Dolomitic Sand				
1740	3100	1360	Sand, Dolo				
3100	3524	424	Dolo				