State Lease - 6 copies	;			State of New I							Form	
Fee Lease - 5 copies District I		En	Energy, Minerals and Natural Resources				-	******		R	evised June	10, 2003
1625 N. French Dr., I	Hobbs, NM 88240							WELL API NO.				
District II 1301 W. Grand Aven	ua Artacia NM 8821	n	Oil Conservation Division				}	30-015-34416 5. Indicate Type of Lease				
District III	uc, Artesia, Nivi 662 i	"	1220 South St. Francis Dr.									
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					F	State Oil &	re 🛛	FEE	<u>. L </u>			
1220 S. St. Francis Dr., Santa Fe, NM 87505							State Oil &	Gas Leas	e No.			
WELL COMPLETION OR RECOMPLETION REPOR						LOG		400				
la. Type of Well:					***			7. Lease Name	or Unit Ag	reement Na	ame	
OIL WE	LL GAS WE	LL 🛛 DRY		OTHER 5	4	<u> '0\</u> ***\					•	
b. Type of Comp. NEW WELL O	letion: VORK [] DEE! OVER	PEN PLUG		DIFF C	D 2006			Blue Ridge 2	28 State			
2. Name of Operato	or			OCD VED				8. Well No.			<u> </u>	···
COG Operat	ing LLC			OCD - ARTESIA				001				
3. Address of Oper			·····	18.	101 101 101 101 101 101 101 101 101 101			9. Pool name or	Wildcat			 -
650 W Town		200 34:41	1 TV 7	70701		3 27	- 1	Donator	Til a Aa	1. (0)	701	60
4. Well Location	as Ave., Suite 1	300 Midiano	1, 1X	19701	. المسارع المراجع	<u></u>		Burton	Flat; Atc	ka (Gas)	731	60
4. Well Location												
Unit Letter	A : 800	_ Feet From The	:	North Lin	e and	660		Feet From The	East		Line	
	28		20S	Rang				NMPM			Eddy	County
10. Date Spudded 3/23/06	11. Date T.D. Re 5/9/06		Date Co	mpl. (Ready to Prod.) 9-1-06	13.	Elevations		RKB, RT, GR, 214 GR	etc.)	14. Elev. (Casinghead	
15. Total Depth	16. Plug B	ack T.D.		Multiple Compl. How	Many	18. Interv		Rotary Tools		Cable T	ools	
11,600	1	1,115	Zo	ones?		Drilled B	y	\mathbf{x}				
19. Producing Inter			ttom, Na	ame	***	ــــــــــــــــــــــــــــــــــــــ		A		ectional Su	rvey Made	
		10,564	1' - 10	,577' Atoka						N	-	
21. Type Electric ar	-							22. Was Well	Cored			
Laterlog, Density /	Neutron	CN /		S, MICRO CFL						No		
23.			CA	SING RECO			trin					
CASING SIZE	WEIG	HT LB./FT.	↓	DEPTH SET		LE SIZE		CEMENTING			MOUNT PUL	LED
13 3/8		48	ļ	637		17 ½		691			rc 167 sx to	
8 5/8		32		2,782		12 ¼		950	sx	Ci	rc 180 sx to	pit
									sx	Ci		pit
8 5/8		32		2,782		12 ¼		950	sx	Ci	rc 180 sx to	pit
8 5/8 5 ½		32	LIN	2,782 11,600		12 ¼	Las	950 s 1705	sx sx	Ci Circ 1	rc 180 sx to	pit
8 5/8 5 ½ 24.	TOP	32 17	LIN	2,782 11,600 ER RECORD		12 ¼ 7-7/8	25.	950 : 1705 Tt	sx sx JBING R	Ci Circ 1	rc 180 sx to	pit OV tool
8 5/8 5 ½	ТОР	32	LIN	2,782 11,600		12 ¼ 7-7/8	25. SIZ.	950 : 1705 TU	SX SX JBING RI DEPTH S	Ci Circ 1	rc 180 sx to 138 sx off I PACKER S	pit OV tool
8 5/8 5 ½ 24.	ТОР	32 17	LIN	2,782 11,600 ER RECORD		12 ¼ 7-7/8		950 : 1705 Tt	sx sx JBING R	Ci Circ 1	rc 180 sx to	pit OV tool
8 5/8 5 ½ 24. SIZE		32 17 BOTTOM	LIN	2,782 11,600 ER RECORD	SCREEN	12 ¼ 7-7/8	SIZ	950 s 1705 TUE 2-7/8	JBING RIDEPTH S	Circ 1 Circ 1	PACKER SI	pit OV tool
8 5/8 5 ½ 24. SIZE 26. Perforation re	cord (interval, size	32 17 BOTTOM , and number)		2,782 11,600 ER RECORD SACKS CEMENT	SCREEN 27. AC	12 ¼ 7-7/8	SIZ.	950 : 1705 TUE 2-7/8	JBING RI DEPTH S 10,462 MENT, SO	Ci Circ 1	PACKER SI 10,429 ETC.	pit OV tool
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57	cord (interval, size	32 17 BOTTOM , and number)		2,782 11,600 ER RECORD	SCREEN 27. AC DEPTH	12 ¼ 7-7/8	SIZ FR	950 : 1705 TUE 2-7/8 ACTURE, CEN	JBING RIDEPTH S 10,462 MENT, SQUENT NO KIND N	Ci Circ 1 ECORD SET	PACKER SI 10,429 ETC.	pit OV tool
24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115	cord (interval, size	BOTTOM , and number) , 27 total hole	es	2,782 11,600 ER RECORD SACKS CEMENT	27. AC DEPTH 10,5	12 ¼ 7-7/8 N ID, SHOT,	SIZ FRA	950 : 1705 TUE 2-7/8	JBING RIDEPTH STORY AND KIND MINO,000 S	Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B	PACKER SI 10,429 ETC. USED BLS acid &	DV tool ET 20 BS
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57	cord (interval, size	BOTTOM , and number) , 27 total hole	es	2,782 11,600 ER RECORD SACKS CEMENT	27. AC DEPTH 10,5	12 ¼ 7-7/8 N ID, SHOT, INTERVAL 64-10,577	SIZ FRA	950 s 1705 TUE 2-7/8 ACTURE, CEM AMOUNT AN Acidize w/	JBING RIDEPTH STORY AND KIND MINO,000 S	Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B	PACKER SI 10,429 ETC. USED BLS acid &	DV tool ET 20 BS
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202	cord (interval, size	BOTTOM , and number) , 27 total hole	es	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED	27. AC DEPTH 10,5	12 ¼ 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202	SIZ FRA	950 s 1705 TUE 2-7/8 ACTURE, CEM AMOUNT AN Acidize w/	JBING RIDEPTH STORY AND KIND MINO,000 S	Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B	PACKER SI 10,429 ETC. USED BLS acid &	DV tool ET 20 BS
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF	BOTTOM and number) , 27 total hole , 54 total hole	es	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PRO	27. AC DEPTH 10,5 11,1	12 ¼ 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202	SIZ	950 s 1705 TUE 2-7/8 ACTURE, CEM AMOUNT AN Acidize w/	JBING RI DEPTH S 10,462 MENT, SO JD KIND N 10,000 S 70,000 S	Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B CF N2 &	PACKER SI 10,429 ETC. USED BLS acid &	DV tool ET 20 BS
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202 28. Date First Production	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF	BOTTOM and number) , 27 total hole , 54 total hole	es	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PRO owing, gas lift, pumpin	27. AC DEPTH 10,5 11,1	12 ¼ 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202	SIZ	950 s 1705 TUE 2-7/8 ACTURE, CEM AMOUNT AN Acidize w/	JBING RI DEPTH S 10,462 MENT, SO JD KIND N 10,000 S 70,000 S	Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B CF N2 &	PACKER SI 10,429 ETC. USED BLS acid &	DV tool ET 20 BS
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202 28 Date First Production 9-1-	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF	BOTTOM , and number) , 27 total hole , 54 total hole	es es hod (Fla	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PRO Owing, gas lift, pumpir Flowing	27. AC DEPTH 10,5 11,1	12 ¼ 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202	SIZ	950 s 1705 TUE 2-7/8 ACTURE, CEN AMOUNT AN Acidize w/ Acidize w/	JBING RIDEPTH STORY AND MENT, SO TO A CONTROL OF STORY AND MENT AN	Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B CF N2 &	PACKER SI 10,429 ETC. USED BLS acid &	DV tool ET 20 BS
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202 28. Date First Production	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF	BOTTOM and number) , 27 total hole , 54 total hole	es es hod (Fla	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PRO Owing, gas lift, pumpir Flowing Prod'n For	27. AC DEPTH 10,5 11,1 ODUC'I	12 ¼ 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202 FION d type pump,	SIZ	950 s 1705 TUE 2-7/8 ACTURE, CEN AMOUNT AN Acidize w/ Acidize w/	JBING RIDEPTH STORY STOR	Circ 1 Ci	PACKER SI 10,429 ETC. USED BLS acid & 50 ball sea	DV tool ET 20 BS lers
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202 28 Date First Production 9-1-	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF	BOTTOM , and number) , 27 total hole , 54 total hole	es es hod (Fla	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PRO Owing, gas lift, pumpir Flowing	27. AC DEPTH 10,5 11,1 ODUC'I	12 ¼ 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202	SIZ	950 s 1705 TUE 2-7/8 ACTURE, CEN AMOUNT AN Acidize w/ Acidize w/	JBING RIDEPTH STORY STOR	Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B CF N2 &	PACKER SI 10,429 ETC. USED BLS acid &	DV tool ET 20 BS lers
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' – 10,57 CIBP @ 11,115 11,193 - 11,202 28 Date First Production 9-1- Date of Test	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF on Hours Tested	BOTTOM and number) , 27 total hole , 54 total hole Choke Size 4/64 Calculated	es es hod (Fla	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PRO Owing, gas lift, pumpir Flowing Prod'n For	SCREEN 27. AC DEPTH 10,5 11,1 ODUCT ng - Size and	12 ¼ 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202 FION d type pump,	, FR/	950 s 1705 TUE 2-7/8 ACTURE, CEN AMOUNT AN Acidize w/ Acidize w/	JBING R. DEPTH S 10,462 MENT, SC DKIND N 10,000 S 70,000 S Water - I	Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B CF N2 &	PACKER SI 10,429 ETC. USED BLS acid & 50 ball sea	DV tool ET 20 BS lers
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202 28 Date First Production 9-1- Date of Test 9-4-06 Flow Tubing Press.	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF on Hours Tested 24	BOTTOM and number) , 27 total hole , 54 total hole Choke Size 4/64	es es hod (Fla	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PRO wing, gas lift, pumpin Flowing Prod'n For Test Period	SCREEN 27. AC DEPTH 10,5 11,1 ODUCT ng - Size and	12 ¼ 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202 FION d type pump,	, FR/	950: 1705 TO E 2-7/8 ACTURE, CEM AMOUNT AN Acidize w/ Acidize w/ Company of the	JBING R. DEPTH S 10,462 MENT, SC DKIND N 10,000 S 70,000 S Water - I	Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B CF N2 &	PACKER SI 10,429 ETC. USED BLS acid & 50 ball sea	DV tool ET 20 BS lers
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202 28 Date First Production 9-1- Date of Test 9-4-06 Flow Tubing Press. 2100	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF on 06 Hours Tested 24 Casing Pressure	BOTTOM and number) , 27 total hole , 54 total hole Choke Size 4/64 Calculated Hour Rate	hod (Fla	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PRO wing, gas lift, pumpin Flowing Prod'n For Test Period	SCREEN 27. AC DEPTH 10,5 11,1 ODUCT ng - Size and	12 ¼ 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202 FION d type pump,	, FR/	950: 1705 TUE 2-7/8 ACTURE, CEN AMOUNT AN Acidize w/ Acidize w/ Acidize w/ Acidize w/ Well Status (JBING RI DEPTH S 10,462 MENT, SQ DENTH NO N 10,000 S 70,000 S Prod. or SI Water - I	Circ 1 Ci	PACKER SI 10,429 ETC. USED BLS acid & 50 ball sea	DV tool ET 20 BS lers
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' – 10,57 CIBP @ 11,115 11,193 - 11,202 28 Date First Production 9-1- Date of Test 9-4-06 Flow Tubing Press. 2100 29. Disposition of C	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF on 06 Hours Tested 24 Casing Pressure	BOTTOM and number) , 27 total hole , 54 total hole Choke Size 4/64 Calculated Hour Rate	hod (Fla	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PRO wing, gas lift, pumpin Flowing Prod'n For Test Period	SCREEN 27. AC DEPTH 10,5 11,1 ODUCT ng - Size and	12 ¼ 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202 FION d type pump,	, FR/	950: 1705 TUE 2-7/8 ACTURE, CEN AMOUNT AN Acidize w/ Acidize w/ Acidize w/ Acidize w/ Well Status (JBING R. DEPTH S 10,462 MENT, SC DKIND N 10,000 S 70,000 S Water - I	Circ 1 Ci	PACKER SI 10,429 ETC. USED BLS acid & 50 ball sea	DV tool ET 20 BS lers
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202 28 Date First Production 9-1- Date of Test 9-4-06 Flow Tubing Press. 2100 29. Disposition of C Sold 30. List Attachment	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF on 06 Hours Tested 24 Casing Pressure	BOTTOM and number) , 27 total hole , 54 total hole Choke Size 4/64 Calculated Hour Rate fuel, vented, etc.,	hod (Fla	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PRODUING Prod'n For Test Period Oil – Bbl.	SCREEN 27. AC DEPTH 10,5 11,1 ODUCT Oil – Bb Gas	12 1/4 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202 FION d type pump, 0 MCF	FRA	950: 1705 TUE 2-7/8 ACTURE, CEM AMOUNT AN Acidize w/ Acidize w/ Well Status (JBING RI DEPTH S 10,462 MENT, SC D KIND M 10,000 S 70,000 S Prod. or SF	Circ 1 Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B CF N2 & Dut-in) Producing Bbl. 2 Gravity - A	PACKER SI 10,429 ETC. USED BLS acid & 50 ball sea	DV tool ET 20 BS lers
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202 28 Date First Production 9-1- Date of Test 9-4-06 Flow Tubing Press. 2100 29. Disposition of C Sold 30. List Attachment	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF on 06 Hours Tested 24 Casing Pressure	BOTTOM and number) , 27 total hole , 54 total hole Choke Size 4/64 Calculated Hour Rate fuel, vented, etc.,	hod (Fla	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PRO wing, gas lift, pumpin Flowing Prod'n For Test Period	SCREEN 27. AC DEPTH 10,5 11,1 ODUCT Oil – Bb Gas	12 1/4 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202 FION d type pump, 0 MCF	FRA	950: 1705 TUE 2-7/8 ACTURE, CEM AMOUNT AN Acidize w/ Acidize w/ Well Status (JBING RI DEPTH S 10,462 MENT, SC D KIND M 10,000 S 70,000 S Prod. or SF	Circ 1 Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B CF N2 & Dut-in) Producing Bbl. 2 Gravity – A	PACKER SI 10,429 ETC. USED BLS acid & 50 ball sea	DV tool ET 20 BS lers
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202 28 Date First Production 9-1- Date of Test 9-4-06 Flow Tubing Press. 2100 29. Disposition of C Sold 30. List Attachment	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF on 06 Hours Tested 24 Casing Pressure as (Sold, used for s 03, Deviation F y that the inform	BOTTOM BOTTOM and number) , 27 total hole , 54 total hole Choke Size 4/64 Calculated Hour Rate fuel, vented, etc., Report, C104 attion shown on	hod (Flo	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PROwing, gas lift, pumpin Flowing Prod'n For Test Period Oil – Bbl.	SCREEN 27. AC DEPTH 10,5 11,1 ODUCT Oil – Bb Gas	12 1/4 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202 FION d type pump, 0 MCF	FRA	950: 1705 TUE 2-7/8 ACTURE, CEM AMOUNT AN Acidize w/ Acidize w/ Well Status (JBING RI DEPTH S 10,462 MENT, SC D KIND M 10,000 S 70,000 S Prod. or SF	Circ 1 Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B CF N2 & Dut-in) Producing Bbl. 2 Gravity – A	PACKER SI 10,429 ETC. USED BLS acid & 50 ball sea	DV tool ET 20 BS lers
8 5/8 5 ½ 24. SIZE 26. Perforation re 10,564' - 10,57 CIBP @ 11,115 11,193 - 11,202 28 Date First Production 9-1- Date of Test 9-4-06 Flow Tubing Press. 2100 29. Disposition of C Sold 30. List Attachment	cord (interval, size 7' (13'), 2 SPF ' (9'), 6 SPF on 06 Hours Tested 24 Casing Pressure as (Sold, used for s 03, Deviation F y that the inform	BOTTOM and number) , 27 total hole , 54 total hole Choke Size 4/64 Calculated Hour Rate fuel, vented, etc.,	hod (Fla	2,782 11,600 ER RECORD SACKS CEMENT OPEN PLUGGED PROwing, gas lift, pumpin Flowing Prod'n For Test Period Oil – Bbl.	SCREEN 27. AC DEPTH 10,5 11,1 ODUCT rig - Size and Gas true and continue and c	12 ¼ 7-7/8 ID, SHOT, INTERVAL 64-10,577 93-11,202 FION d type pump, O - MCF	Gas V	950: 1705 TUE 2-7/8 ACTURE, CEM AMOUNT AN Acidize w/ Acidize w/ Well Status (JBING RI DEPTH S 10,462 MENT, SO TO KIND M 10,000 S 70,000 S Prod. or SI Water - I	Circ 1 Circ 1 Circ 1 ECORD SET QUEEZE, MATERIAL CF, 33 B CF N2 & Dut-in) Producing Bbl. 2 Gravity – A	PACKER SI 10,429 ETC. USED BLS acid & 50 ball sea	p pit DV tool ET 20 BS lers

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn 10190	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka 10500	T. Pictured Cliffs	T. Penn. "D"		
T. Yates 700	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers 918	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison_	T.		
T.Tubb_	T. Delaware Sand 2928	T.Todilto_	T		
T. Drinkard	T. Bone Spring 5180	T. Entrada	Т.		
T. Abo	T. Morrow 10680	T. Wingate_	T		
T. Wolfcamp 8842	T.	T. Chinle	T.		
T. Penn	T	T. Permian	T		
T. Cisco (Bough C) T.		T. Penn "A"	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from	toto	No. 3, from	to	
		No. 4, from		
,		ANT WATER SANDS		
Include data on rate of w	ater inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
•		feet		
•		feet		
•)RD (Attach additional sheet i		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
								ı
					1			1
		;						