

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
30-015-34451
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER
 7. Lease Name or Unit Agreement Name
Mosley Canyon "6" State

2. Name of Operator
COG Operating LLC
 8. Well No.
1

3. Address of Operator
550 W. Texas Ave., Suite 1300 Midland, TX 79701
 9. Pool name or Wildcat
71420 BALDRIDGE CANYON; MORROW (GAS)

4. Well Location
 Unit Letter **Lot 5** : **1650** Feet From The **North** Line and **990** Feet From The **West** Line
 Section **6** Township **24S** Range **25E** NMPM County **Eddy**

10. Date Spudded **5/23/06** 11. Date T.D. Reached **6/29/06** 12. Date Compl. (Ready to Prod.) **8/28/06** 13. Elevations (DF& RKB, RT, GR, etc.) **3959** 14. Elev. Casinghead

15. Total Depth **11,040** 16. Plug Back T.D. **10,940** 17. If Multiple Compl. How Many Zones? **1** 18. Intervals Drilled By Rotary Tools **X** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
10,828' - 10,852' Morrow 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR / CN / HNGS / MICRO-CFL / HNGS 22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	413	17-1/2	760	Circ 186 sx to pit
8-5/8	32	2690	12-1/4	1514	Circ 20 sx to pit
5-1/2	17	11,037	7-7/8	650	TOC 7630'

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10,737'	None

26. Perforation record (interval, size, and number)
10,828' - 10,852' 2 SPF 49 total holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,828' - 10,852'	Az w/55 BBLs acid w/1500 SCFN2/BBL & 40 BS
10,828' - 10,852'	Frac w/50,000 gal Q-binary foam carrying 51,000# 18/40 Versiprop

28 PRODUCTION

Date First Production **8-28-06** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test **9-2-06** Hours Tested **24** Choke Size **32/64** Prod'n For Test Period Oil - Bbl **0** Gas - MCF **825** Water - Bbl. **0** Gas - Oil Ratio **0**

Flow Tubing Press. **545** Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** Test Witnessed By **BOYD CHESSER**

30. List Attachments **Deviation report, logs, C102**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Phyllis Edwards* Printed Name **Phyllis Edwards** Title **Regulatory Analyst** Date: **9/7/06**
 E-mail Address **pedwards@conchoresources.com**

