

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34616

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Canadian 6 State

8. Well Number 1

9. OGRID Number 6137

10. Pool name or Wilcat
Burton Flat; Morrow East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

4. Well Location

Unit Letter A : 760 feet from the North line and 760 feet from the East line
Section 6 Township 17S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3604' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

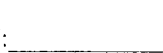
4/21/06-7/13/06

MIRU. TIH with gun assembly and perforate the Wolfcamp as follows: 6730-6732'; 8 holes; 7350-7352'; 8 holes; 8120-8122; 8 holes; 24 holes total. TOH with tubing and guns. NU Frac valve. Attempted to frac 6730-8121' with 5334 bbls of 10# Brine; 27,650 # of 20/40 sand, 21,950# lite prop - screened during 0.2ppg lite prop stage. Cleaned out wellbore. Flow back load - well cleaned up. TIH w/ packer and test, leaking at plug. TIH with CIBP and set at 6290' and pressure test to 3000 psi. TOH with packer. TIH with gun assembly and perforate Wolfcamp at 5250-5252'; 12 holes; 5720-5722'; 12 holes; 6180-6182'; 12 holes. TOH with guns. TIH with 5 1/2" packers to 5000'. Straddle perfs at 6180-6182'. Top packer leaking - release packers and TOH with packers. RIH with 5 1/2" pkr and 5 1/2" RBP and set. Acidize each perforated interval individually with a total of 158,088 gallons 10# Slick Brine. Swab well. RD Swab. Release RBP and TOH with tubing and RBP. Prep to frac 2nd stage. Frac down 5 1/2" casing at 5250-6192'. Screened out well. SD frac, Flow back well. RU and attempted to spearhead 4500 gallons of 20% HCl down casing to break down remaining perfs and resume frac job. 3/4 of acid used - can't break enough perfs to continue acid job. SWI. RIH and clean wellbore. TIH with guns and perforate Wolfcamp at 5270-5272'; 12 holes, 5740-5742'; 12 holes, 6190-6192'; 12 holes (0.49 EHD holes). TOH with guns. TIH and set packer at 4735'. Acidize with 3000 gallons 20% HCl. Flow well back. Frac perfs down casing with 3,970 bbls 10# Brine, 23,960 # 20/40 sand, 5,052# 14/30 Lite Prop. Well screened out. Flow back. Drilled out CIBP and clean out to PBTB 8340'. Flow well back. TIH with production tubing and set packer at 4492'. EOT @ 4,998'. Swab well. Put well to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Sr. Staff Eng. Tech. DATE 9/6/06

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198
For State Use Only

APPROVED BY:  TITLE DATE
Conditions of Approval (if any):

FOR RECORDS ONLY

SEP 18 2006