Submit To Appropriate District Office			State of New Mexico							Form C-105	
State Lease - 6 copies Fee Lease - 5 copies		Ene	Energy, Minerals and Na			urces	Revised June 10, 2003				
District I 1625 N. French Dr., Hobbs, NM 88240							WELL API NO.: 30-005-63752				
District II		Oil Conservation Division					5. Indicate Type of Lease				
1301 W. Grand Avenue, Artesia, NM 88210			1220 South St. Franc				STATE STATE FEE				
District III 1000 Rio Brazos Rd., Aztec, NM 87410							State Oil & Gas Lease No.				
District IV		Santa Fe, NM 87505					VA 2401				
1220 S. St. Francis Dr., Santa Fe. NM 87505 WELL COMPLETION OR RECOMPLETION REPORTS					I QIVA TS	OG					
								or Unit Agr			
OIL WEI	OTHER	NA V		_							
b. Type of Completion:											
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. 20.											
WELL OVER BACK RESYR TAGO					2080° \	-					
2. Name of Operator					8. Well No. 5						
Jalapeno Corporation				6 " " ES/	3						
3. Address of Operator							9. Pool name or	Wildcat			
PO Box 1608, Albuquerque, NM 87103					. J. Fr. J. C.		Wolf La	ke South	1		
	<u> </u>						<u> </u>				
4. Well Location Unit Letter C: 380' Feet From The North Line and 1650' Feet From The West Line											
Unit Letter		Feet From T	The N	orth Line and 165	<u>0'</u> Feet F	om The	WestI	Line			
Section	7	Township_	_9S	Range2	8E		NMPM	County	Chavez		
10. Date Spudded		hed 12. D	ate Co	npl. (Ready to Prod.)	13. El	evations (DF	& RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
9/24/05	12/7/05										
15. Total Depth	16. Plug Bac	k T.D.		Multiple Compl. How nes? N/A		18. Intervals Drilled By	Rotary Tools	2225	Cable T		
2417	2372		20	ines: IVA		Diffied by	Surface to	2225	2225 (0 241 /	
									rirectional Survey Made		
Slaughter portion of the San Andres-Dry Yes by driller											
21. Type Electric and Other Logs Run 22. Was Well Cored											
See Attachmer	10		<u> </u>	CDIC DECOL	ND (D)	4 - 11 4 *	No	11)			
23.	r I weren	r i p /cm I		SING RECOR					1	MOUNTRULLED	
8 5/8"		GHT LB./FT. 24 lb		DEPTH SET 465	HOLE SIZE 12 1/2""		CEMENTING RECORD AMOUNT PULLED 200 sacks 30 sacks				
5 1/2"		(ft 15.5 lb &		2406	7 7/8"		350 sacks*		+	none	
other 1					/ //6		330 sacks		+	none	
	- Univ	1710)							 		
									+		
24.			LIN	ER RECORD (N/A	0	2.	5. TU	JBING RI	CORD	(N/A)	
SIZE	TOP	ВОТТОМ					IZE				
						Iı	tend to plug				
									-		
	ecord (interval, size,	ind number)			27						
2344-2349 (6 shots) DEPTH II 2343-2347 (9 shots) 2343-23											
2348-2349.5 (7 s						2343-2349		1500 gallons 20% HCL			
1	,					·					
20				DD	DDUCTI	ON					
Date First Producti	on I	Production Math	od (El				Wall Ctatus	(Dd Ct	Tank		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) No Production							Well Status (Prod. or Shut-in)				
				D D E	Oil - Bbl	G	as - MCF	Water - B	bl.	Gas - Oil Ratio	
Date of Test	Hours Tested	Choke Size		Prod'n For	1	1		· · · · · · ·			
Date of Test	Hours Tested	Choke Size		Test Period			one-not				
Date of Test Flow Tubing	Hours Tested Casing Pressure	Choke Size	4-		Gas - N	m	one-not easurable		Gravity - A	Pl - (Corr.)	
			4-	Test Period		m	one-not		Gravity - A	PI - (Corr.)	
Flow Tubing Press	Casing Pressure	Calculated 2	4-	Test Period		m	one-not easurable		Gravity - A	PI - (Corr.)	
Flow Tubing Press	Casing Pressure	Calculated 2	4-	Test Period		m	one-not easurable		Gravity - A	PI - (Corr.)	
Flow Tubing Press 30. List Attachmen See Attachmen	Casing Pressure	Calculated 2 Hour Rate		Test Period Oil - Bbl.	Gas - N	MCF	one-not easurable Water - Bbl.	Oil C		PI - (Corr.)	
Flow Tubing Press 30. List Attachmen See Attachmen 31. I hereby certi	Casing Pressure	Calculated 2 Hour Rate		Test Period	Gas - N	MCF	one-not easurable Water - Bbl.	Oil C		PI - (Corr.)	
Flow Tubing Press 30. List Attachmen See Attachmen 31 .I hereby certi Jala	Casing Pressure	Calculated 2 Hour Rate		Test Period Oil - Bbl.	Gas - N	MCF	one-not easurable Water - Bbl.	Oil C		PI - (Corr.)	
Flow Tubing Press 30. List Attachmen See Attachmen 31. I hereby certi	Casing Pressure	Calculated 2 Hour Rate		Test Period Oil - Bbl.	Gas - N	MCF	one-not easurable Water - Bbl.	Oil C	d belief	PI - (Corr.) 9/20/06	
Flow Tubing Press 30. List Attachmen See Attachmen 31 . I hereby certi Jala Signature by	Casing Pressure	Calculated 2 Hour Rate		Test Period Oil - Bbl. ides of this form as Printed	Gas - N	MCF	one-not easurable Water - Bbl.	Oil C	d belief		

BELOW IS A LIST OF THE LOGS SENT WITH THE WELL COMPLETION OR RECOMPLETION AND LOG FORM (C-105)

- 1. Borehole Volume Calculation
- 2. Directional Computation Bottom Hole Location
- 3. Dual Laterolog Microguard
- 4. Gamma Ray/CCL Perforation Record
- 5. Perforation Record Gun Gamma Ray/CCL
- 6. Spectral Density Dual Spaced Neutron

Plus: Deviation Survey