Submit 3 Copies To Appropriate District Office	State of New I			Form C-103	
District I	Energy, Minerals and Na	turai Resources	WELL API NO.	May 27, 2004	
1625 N. French Dr., Hobbs, NM 87240 District II				30-015-34480	
1301 W. Grand Ave., Artesia, NM 88210	oil CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87410 Santa Fe, NM 87505		STATE	FEE 🗴	
District IV	Saina Pe, Mivi	87303	6. State Oil & Gas Leas		
1220 S. St. Francis Dr., Santa Fe, NM 87505			0. State Off & Gas Leas	SC 110.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name:		
PROPOSALS.)			Yellow A 7 Fee		
1. Type of Well:			8. Well Number		
Oil Well Gas Well X	Other		2Н		
2. Name of Operator			9. OGRID Number		
EOG Resources Inc.			7377		
3. Address of Operator P.O. Box 2267 Midland, Texas 79702			10. Pool name or Wildcat		
4. Well Location	as /9/02		Cottonwood Creek; V	C, West	
Unit Letter					
Section 7	Township 16S	Range 25E		ounty <b>Eddy</b>	
	11. Elevation (Show whether	er DR, RKB, RT,  GR, ei 3526  GR	tc.)		
Pit or Below-grade Tank Application	or Closure	,			
Pit type Depth to Groundwater .	Distance from nearest fr	esh water well Di	stance from nearest surface wa	iter	
Pit Liner Thickness: mil	Below-Grade Tank: Volum	nebbls; Constructi	on Material		
NOTICE OF INTERPRETATION TEMPORARILY ABANDON PULL OR ALTER CASING			ING OPNS. PI	RT OF: LTERING CASING  LUG AND BANDONMENT	
OTHER:		OTHER: comple	tion	x	
13. Describe proposed or completed of starting any proposed work). or recompletion.		pertinent details, and give	e pertinent dates, includin	g estimated date	
8/31/06 Frac w/ 119 bbls	15% HCL acid; 3120 bbl:	s slick water; 4489:	3 lbs 30/70 Brown san	đ;	
9/01/06 Perforate from 4		holes.			
	: 15% HCL acid; 4671 bbl: l. Flow back to tanks.	s slick water; 55034	1 11bs 30/70 Brown san	d; 215640 lbs	
9/07/06 RIH to drill out					
9/09/06 RIH w/ 2 7/8" pr	_	787'. Flow back to	tanks.		
9/11/06 Turned to sales.					
I hereby certify that the information at grade tank has been/will be constructed or constructed	ove is true and complete to the osed according to NMOCD guideli	ne best of my knowledgenes , a general permit	e and belief. I further certif or an (attached) alternativ	y that any pit or below- re OCD-approved plan	
SIGNATURE Sou W	aguerT	TLE Regulato	ry Analyst DAT	TE 9/20/06	
Type or print name Stan Wagner	/ E	-mail address:		No. <b>432 686 3689</b>	
For State Use Only FOR	RECORDS ONLY		r		
APPROVED BY		TTLE		SEP 2 5 2008	
		H	DATE		

Conditions of Approval, if any: