District	Submit 3 Copies To Appropriate Distric	state of New Mexico		Form C-103	
District		Energy, Minerals and Natural Re	esources	May 27, 2004	
1301 W. Grand Avr. Arress. NN 98210   1220 South St. Francis Dr.   Santa Fe, NM 87510   Santa Fe, NM 87505   San					
Description   State	1301 W. Grand Ave., Artesia, NM 8821	0	1 3		
Desire IV   Desire IV   Describe proposed work)   Distance from nearest fresh water well   Distance from nearest surface water   Distance from n			r.	STATE FEE	
SUNDRY NOTICES AND REPORTS ON WELLS  COD NOT USE THIS PORT FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUD BACK TO AND DETERMINE RESERVOR. USE "APPLICATION FOR ERRAIN" COMMAN.  1. Type of Well: Oil Well   Gas Weil   Other   Ot	District IV	Santa Fe, NM 87505	6	. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON/WELLS   TO NOTICE SHOPPOSALS TO DRILL OR TO DEEPER OR PLUE BACK TO ADDIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR PERMIT (FORM C-10		14 12 13 14	157		
Different Reservoire User APPLICATION FOR PERMIT FIGAN C-120 FORGER   11   19   OGRID Number   11   19   OGRID Number   233545   10. Pool name or Wildcat   233545   10. Poo	SUNDRY NO	OTICES AND REPORTS ON WELLS	- <sup>*3</sup> ふ\	'. Lease Name or Unit Agreement Name	
Roperson   Substitution   Substitu	DIFFERENT RESERVOIR. USE "AP	POSALS TO DRILL OR TO DEFREN OR PLUG BAT PLICATION FOR PERMIT" (FORM C-104) FOR SEC	`H ┰ 📆 📗	Delilah State Com	
1.   1.   1.   1.   1.   1.   1.   1.	PROPOSALS.)		ि । ।   हिं	3. Well Number	
BOLD ENERGY, LP   233545	1. Type of Well: Oil Well	Gas well 🔯 Other	<b>1</b> 011		
3. Address of Operator 415 W. Wall, Suite 500 Midland, Texas 79701  4. Well Location Unit Letter M: 660 feet from the South line and 660 feet from the West line Section 36 Township 188 Range 21E NMPM County Eddy  11. Elevation (Show whether DR, RKR, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data  12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data  13. Describe PREPARENCE CR, Ed.)  PULLINER TRICKANNO CHANGE PLANS DESCRIBED ON THE MULTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLING OPNS. PAND A  PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMPLETION TO:  BOLD ENERGY requests approval to amend this well's proposed Casing and Cement Program to allow it the option to eliminate the 7" intermediate casing if hole conditions are favorable. This 7" casing is not needed for well control purposes and was originally included to eliminate upper-hole stability problems while drilling the horizontal section into the Wolfcamp pay zone; drilling results to date in this area indicate that upper-hole stability may not be an issue and it is believed that the lateral section can be drilled without this protection string.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belawgrade tank has becayaffs constructed or digard according to NMOCD guidelines 21 a general permit or an attached) alternative OCD-approved plan.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has becayaffs constructed or digard according to NMOCD guidelines 21 a general permit or an attached) alternative OCD-approved plan.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has becayaffs constructed or digard according to NMOCD guidelines 21 a general permit or an attached) alternative			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
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Section   36		0 feet from the <b>South</b> line and <b>660</b> fee	et from the Wes	at line	
The continue of the control of the			•		
Pit type	:	1			
Distance from nearest fresh water well   Distance from nearest surface water   Pit Liner Thickness:   12		4061' GR			
Pit Liner Thickness: 12 mll   Betow-Grade Tank: Volume   bbts; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	· I				
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PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PAND A  POULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  OTHER:  OTHER:  OTHER  CASING  COMMENCE DRILLING OPNS.  PAND A  CASING/CEMENT JOB  OTHER:  OTHER  OTHER:  OTHER  CASING  TRUE THE COMPL  CASING/CEMENT JOB  OTHER  CASING  THE CASING  T	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
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TEMPORARILY ABANDON					
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SIGNATURE  TITLE Agent for BOLD ENERGY, LP  DATE  D. C. Dodd  E-mail address: ddodd@sierra-engineering.net  TITLE OF State Use Only  APPROVED BY:  DATE	-	(	, , , , , , , , , , , , , , , , , , ,		
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APPROVED BY:				<u>-</u>	
APPROVED BY: DATE	DIST	UCT II GEOLOGIST			
	Conditions of Approval (if any):	TITLE	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DATE	