

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34794
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Delilah State Com
8. Well Number 1H
9. OGRID Number 233545
10. Pool name or Wildcat Wildcat; Wolfcamp (Gas) 96086

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BOLD ENERGY, LP

3. Address of Operator

415 W. Wall, Suite 500

Midland, Texas 79701

4. Well Location

Unit Letter **M** : **660** feet from the **South** line and **660** feet from the **West** line

Section **36**

Township **18S**

Range **21E**

NMPM

County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4161' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 8 3/4" vertical pilot hole to 4300', cut core from 4300' to 4440' and drilled to 4550' TD on 9/18/06. Scientific Drilling Controls ran gyro survey from 4513' to surface and Halliburton ran open hole logs. TIH w/ open-ended pipe and Schlumberger set kick-off plug for Wolfcamp lateral w/ 285 sx Class "H" (17.0 ppg, 1.00 yield) from 4220' - 3681'. WOC, dressed plug to 3850' and ran directional tools to initiate kick-off. KO @ 3850' in vertical hole and built angle to 90° @ 4710' MD; drilled Wolfcamp lateral to 8311' MD TD on 10/12/06 (note reduced hole size from 8 3/4" to 7 7/8" @ 4548' MD). C&C for casing, LDDP and ran 191 jts of 5 1/2" 17.0# P-110 LTC casing w/ FS, FC & ten mechanically actuated sliding sleeves installed for stimulating the Wolfcamp lateral. Schlumberger cmt'd w/ 412 sx PVL cmt w/ 12% gel, 0.3% D65 dispersant, 0.3% D46 anti-foamer, 0.1% D112 FLAC & 0.125 pps D130 Polyflakes (11.0 ppg, 2.74 yield) followed by 300 sx PVL cmt w/ 100% D151 CaCO₃, 2% D174 Expanding Additive, 2% D112 FLAC, 0.6% D65 dispersant, 0.2% D46 anti-foamer & 2% CaCl₂ (13.0 ppg, 2.80 yield). Had full circ during job, bumped plug w/ 1270 psi @ 10:47 PM on 10/14/2006. Cut-off csg, ND BOP & installed WH equip. After 10 hrs WOC, ran temperature survey and it indicated TOC @ 700'. RR 6:00 AM on 10/15/06 - waiting on completion. (Attachments: Wellbore Diagram & Gyro Survey)

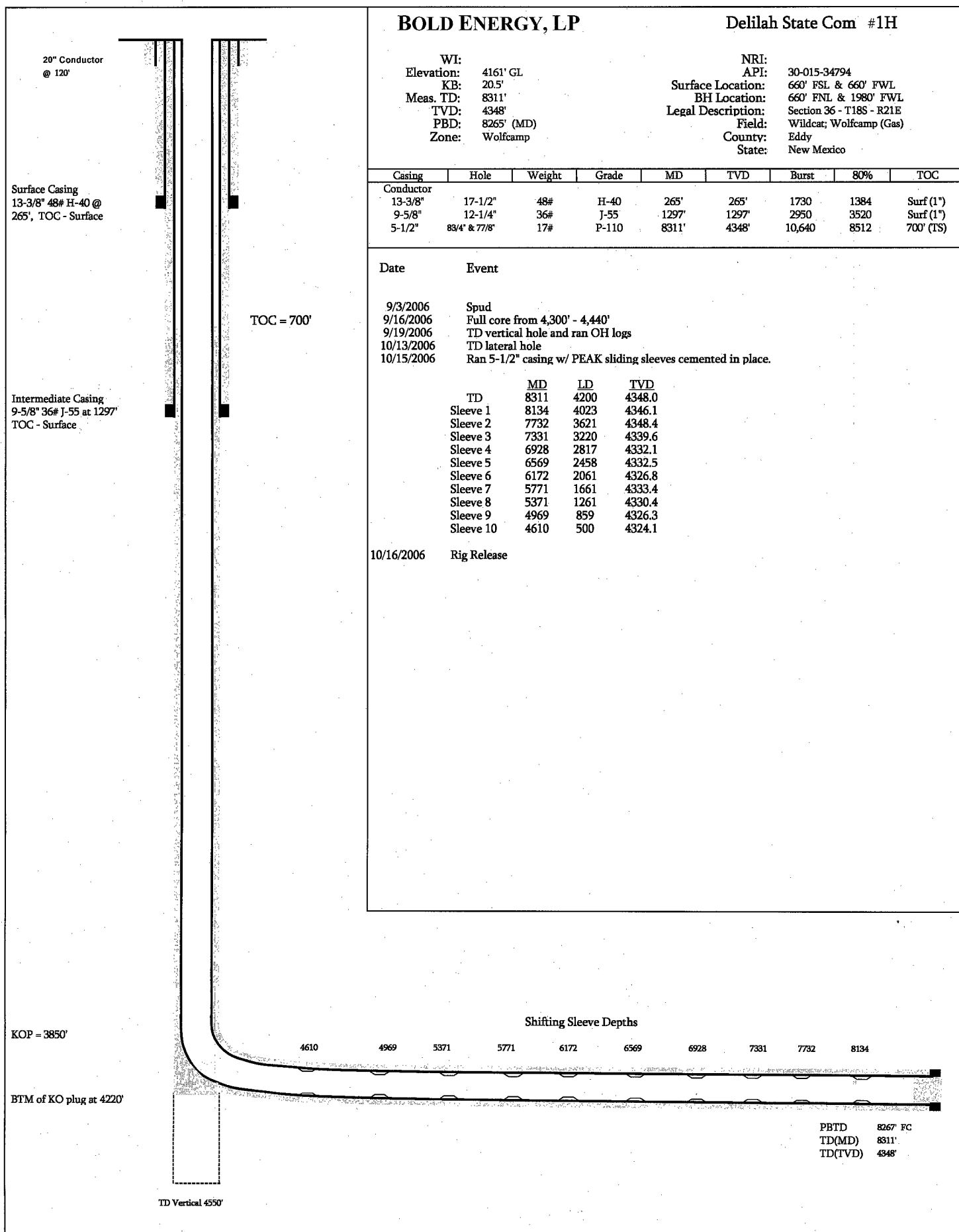
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Dan C. Dodd* TITLE Agent for BOLD ENERGY, LP DATE 10/26/06
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

Accepted for record - NMOCD

APPROVED BY: _____ TITLE _____ DATE 10/22/06
Conditions of Approval (if any): _____



Page 1

Date : 18-SEP-2006

GRID

Proposal : 18.85

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
0.00	0.00	0.00	0.00	0.23	0.00	0.00	0.00
100.00	100.00	-0.21	0.25	181.83	-0.22	-0.01	0.25
200.00	200.00	-0.67	0.34	168.83	-0.73	0.04	0.11
300.00	300.00	-0.81	0.25	321.62	-0.84	-0.03	0.57
400.00	400.00	-0.52	0.24	50.60	-0.54	-0.01	0.34
500.00	500.00	-0.11	0.36	62.75	-0.27	0.43	0.13
600.00	599.99	0.46	0.70	74.31	0.04	1.30	0.35
700.00	699.97	1.22	1.55	90.84	0.19	3.24	0.91
800.00	799.93	1.83	1.49	100.69	-0.07	5.87	0.27
900.00	899.90	2.01	1.63	109.06	-0.78	8.49	0.27
1000.00	999.85	2.12	1.80	104.45	-1.64	11.35	0.22
1100.00	1099.78	2.46	2.48	102.91	-2.51	14.98	0.68
1200.00	1199.69	3.01	2.34	99.88	-3.34	19.10	0.19
1300.00	1299.64	3.02	1.56	121.56	-4.41	22.27	1.06
1400.00	1399.60	2.33	1.60	125.12	-5.92	24.57	0.10
1500.00	1499.56	1.60	1.40	125.21	-7.43	26.71	0.20
1600.00	1599.54	0.92	1.31	125.97	-8.81	28.64	0.09
1700.00	1699.51	0.36	1.16	121.58	-10.01	30.43	0.18
1800.00	1799.49	-0.10	1.12	122.70	-11.07	32.12	0.05
1900.00	1899.47	-0.58	1.08	124.01	-12.13	33.72	0.05
2000.00	1999.46	-0.94	1.04	115.70	-13.05	35.32	0.16
2100.00	2099.44	-1.13	0.95	114.98	-13.79	36.89	0.09
2200.00	2199.43	-1.28	1.00	112.93	-14.48	38.45	0.06
2300.00	2299.41	-1.47	1.06	116.27	-15.23	40.08	0.09
2400.00	2399.39	-1.76	1.06	119.72	-16.10	41.71	0.06
2500.00	2499.38	-2.34	1.06	134.91	-17.21	43.17	0.28
2600.00	2599.36	-3.08	0.98	132.04	-18.44	44.46	0.09
2700.00	2699.35	-3.77	0.94	134.15	-19.58	45.68	0.05
2800.00	2799.33	-4.38	1.01	125.91	-20.67	46.98	0.16
2900.00	2899.32	-4.96	0.84	134.71	-21.70	48.22	0.22
3000.00	2999.31	-5.52	0.90	126.83	-22.69	49.37	0.13
3100.00	3099.30	-6.01	0.93	126.29	-23.64	50.65	0.03
3200.00	3199.28	-6.50	0.89	127.77	-24.60	51.92	0.05
3300.00	3299.27	-7.04	0.83	132.20	-25.56	53.07	0.09
3400.00	3399.26	-7.57	0.88	127.35	-26.51	54.22	0.09
3500.00	3499.25	-8.03	0.90	124.40	-27.42	55.48	0.05
3600.00	3599.24	-8.43	0.95	122.30	-28.31	56.83	0.06
3700.00	3699.22	-8.70	0.83	114.81	-29.05	58.18	0.17
3800.00	3799.21	-8.82	0.91	111.96	-29.66	59.58	0.09
3900.00	3899.20	-8.62	1.07	93.99	-30.02	61.24	0.35

Well No.: DELILAH STATE COM #1H Date : 18-SEP-2006
Job No. : 32K0906751 GRID Proposal : 18.85

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
4000.00	3999.18	-8.08	1.14	91.49	-30.11	63.17	0.09
4100.00	4099.16	-7.33	1.11	80.71	-29.98	65.12	0.21
4200.00	4199.14	-6.25	1.21	72.58	-29.51	67.08	0.19
4300.00	4299.12	-5.12	1.09	76.58	-28.97	69.01	0.14
4400.00	4399.10	-4.18	0.97	78.30	-28.58	70.77	0.12
4500.00	4499.09	-3.56	0.77	92.06	-28.43	72.27	0.29
4513.00	4512.09	-3.49	0.77	82.18	-28.42	72.44	1.02

The Horizontal Displacement (in Feet) at

Measured Depth 4513.00' is 77.82' in a Direction of 111.42°