Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natur	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-346	
District III	1220 South St. Fra		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	7505	STATE	FEE x
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505	(A [*]	7505 0112 13 14 15 76	6. State Oil & Gas Lea	se No.
SUNDRY NOTICE	ES AND REPORTS ON WEL	10 T	77 T NT TT '	A ANT
(DO NOT USE THIS FORM FOR PROPOSED IN THE PROP	SALS TO DRILL OR TO DELEMEN O	OR PLUG BACK TO A	7. Lease Name or Unit	Agreement Name:
PROPOSALS.)	(1011)	RECEIVED	Congo A 10 Fee	
1. Type of Well:		OCD - ARTESIA	9. Well Number	
Oil Well Gas Well 🗶	Other \	, A	/ 2H	
2. Name of Operator	4.5	OF 65 5-12 9 C 62 14 10	9. OGRID Number	
EOG Resources Inc.		C625212323	7377	
3. Address of Operator			10. Pool name or Wild	cat
P.O. Box 2267 Midland, Texa	<u>15 79702 </u>		Cottonwood Creek;	Wolfcamp, (Gas)
4. Well Location				
Unit Letter ::	1880 feet from the Nor	th line and	feet from the	e East line
Section 10	Township 16S	Range 25E	NMPM C	ounty Eddy
	11. Elevation (Show whether I			
	·	458'		
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater _	Distance from nearest fresh	water well Dist	tance from nearest surface w	ater
Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Construction	n Material	
12. Check A ₁ NOTICE OF INTE PERFORM REMEDIAL WORK □			SEQUENT REPOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII	NG OPNS. P	LUG AND BANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		BANDONWENT
OTHER:		OTHER: complet	ion	
 Describe proposed or completed of starting any proposed work). or recompletion. 				
9/12/06 MURU. Step rate	tested sesing to 7000 ns:	i for 30 min	h	
9/13/06 Prep to perforate		L LOT 30 MIII. 188	t good.	
9/15/06 Perforate from 83		coles. Shut in. 1	Prep to frac.	
9/22/06 Frac w/ 2412 bbls				e sand:
45931 lbs 16/30 s		•		
Perforate @ 7750	', 0.70", 8 holes.			
Frac w/ 2008 bbls	s slick water; 13724 lbs 3	30/70 Brown sand;	56210 1bs 20/40 Whit	ce sand;
44170 lbs 16/30 s	sand.			
I hereby certify that the information algrade tank has been/will be postructed or clo	ove is true and complete to the	best of my knowledge	and belief. I further certif	y that any pit or below-
	<u> </u>	E Regulator	_	
/	//	nail address:	y Analyst DA'	11.
Type or print name Stan Wagner	/ E-III	an aunces.	Telephone	e No. 432 686 3689
For State Use Only	C ADDANT			
APPROVED BY BRYAN	I G. ARRANT ICT II GEOLOGIST - ^{TIT}	LE	DATI	OCT 1 3 200/6
Conditions of Approval, if any:	CT II OLOLOGIST			

Submit 3 Copies To Appropri	ate District	State of					Form C-103
Office District I		Energy, Minerals a	nd Natu	ral Resources			May 27, 2004
1625 N. French Dr., Hobbs, N	M 87240				WELL API N		
District II	NIM 00210	OIL CONSERV	/ATIOI	N DIVISION		<u>-015-34682</u>	
1301 W. Grand Ave., Artesia, District III	NW 88210	1220 South	ı St. Fra	ancis Dr.	5. Indicate T		
1000 Rio Brazos Rd., Aztec, I	VM 87410	Santa F	e, NM 8	7505	STATE	3 🔲	FEE x
District IV 1220 S. St. Francis Dr., Santa	Fe. NM 87505		3**	11213141576	6. State Oil &	& Gas Lease	No.
			/ 5				
(DO NOT USE THIS FORM DIFFERENT RESERVOIR.	FOR PROPOS	ES AND REPORTS (SALS TO DRILL OR TO I ATION FOR PERMIT" (FO	DÆBPEN (OR PLUG BACK TO A (1) FOR SUCH	7. Lease Nan Congo A 10		greement Name:
PROPOSALS.)			m.	RECEIVED	8. Well Num		
1. Type of Well: Oil Well Gas	Well X	Other	12 0	CD - ARTESIA) o. Wen Ivani		
	Well A	Other	\\\		9. OGRID Nu	2H	
2. Name of Operator	_		To De	7.80	9. OGRID NI		
EOG Resources In	<u>. </u>		/ 0	35 27232 20	10. D1	7377	
3. Address of Operator	22 2	- 50500		S. S. Salamaya	10. Pool nam		l l
P.O. Box 2267 Mi. 4. Well Location	dland, Texa	s 79702			Cottonwood	Creek; Wo	lfcamp, (Gas)
4. Well Location							
Unit Letter	: 1	.880 feet from the	No	th line and	660 fee	et from the_	East line
Section	10	Township	16S	Range 25E	NMPM	Cou	inty Eddy
		11. Elevation (Show	whether	DR, RKB, RT, GR, e	tc.)		
	assika r		3	458'		si. ipu	
Pit or Below-grade Tank Ap	plication 🗆	or Closure 🗆					
Pit type Depth to	Groundwater _	Distance from n	earest fresl	n water well D	stance from neares	st surface wate	er
Pit Liner Thickness:				bbls; Construct			
						*	
	-	opropriate Box to I	Indicate	•	, Report, or C		
PERFORM REMEDIAL W			и 🗆	REMEDIAL WORK		_	ERING CASING
TEMPORARILY ABANDO	NC	CHANGE PLANS		COMMENCE DRILL	ING OPNS.		JG AND ANDONMENT
PULL OR ALTER CASING	G □	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB]	
OTHER:				OTHER: comple	tion		
13. Describe proposed of starting any proportion.		operations. (Clearly sta SEE RULE 1103. For					
•							
		, 0.70", 8 holes.					
		, 0.70°, 8 holes. s slick water; 138	99 1bs :	30/70 Brown sand;	65155 lbs 20	/40 White	sand;
Frac w 46277	7/ 1800 bbls lbs 16/30 s	s slick water; 138 and.	99 1bs :	30/70 Brown sand;	65155 lbs 20	/40 White	sand;
Frac w 46277 Perfor	/ 1800 bbls lbs 16/30 s ate @ 6645'	s slick water; 138 and. , 0.70", 8 holes.					
Frac w 46277 Perfor Frac w	/ 1800 bbls lbs 16/30 s ate @ 6645' / 1992 bbls	s slick water; 138 sand. , 0.70", 8 holes. s slick water; 131					
Frac w 46277 Perfor Frac w 44522	7/ 1800 bbls lbs 16/30 s rate @ 6645 r/ 1992 bbls lbs 16/30 s	s slick water; 138 sand. , 0.70", 8 holes. s slick water; 131 sand.					
Frac w 46277 Perfor Frac w 44522	7/ 1800 bbls lbs 16/30 s rate @ 6645 r/ 1992 bbls lbs 16/30 s	s slick water; 138 sand. , 0.70", 8 holes. s slick water; 131					
Frac w 46277 Perfor Frac w 44522	7/ 1800 bbls lbs 16/30 s rate @ 6645 r/ 1992 bbls lbs 16/30 s	s slick water; 138 sand. , 0.70", 8 holes. s slick water; 131 sand.					
Frac w 46277 Perfor Frac w 44522 9/23/06 Perfor	// 1800 bbls 1bs 16/30 s ate @ 6645' // 1992 bbls 1bs 16/30 s ate @ 6154'	s slick water; 138 sand. , 0.70", 8 holes. s slick water; 131 sand. , 0.70", 8 holes.	00 lbs :	30/70 Brown sand; best of my knowledge	64263 1bs 20	/40 White	sand;
Frac w 46277 Perfor Frac w 44522 9/23/06 Perfor	/ 1800 bbls lbs 16/30 s ate @ 6645' / 1992 bbls lbs 16/30 s ate @ 6154' formation about	s slick water; 138 sand. , 0.70", 8 holes. s slick water; 131 sand. , 0.70", 8 holes.	te to the guidelines	best of my knowledg mathematical control in the second second in the se	64263 1bs 20	/40 White	sand; hat any pit or below- OCD-approved plan
Frac w 46277 Perfor Frac w 44522 9/23/06 Perfor I hereby certify that the in grade tank has been/will be co	1/ 1800 bbls 1bs 16/30 s ate @ 6645' 1/ 1992 bbls 1bs 16/30 s ate @ 6154' formation abordericted or clo	s slick water; 138 sand. , 0.70", 8 holes. s slick water; 131 sand. , 0.70", 8 holes. oye is true and comple	te to the guidelines	best of my knowledges , a general permit	e and belief. I furor an (attached	/40 White orther certify to the distance of t	sand; hat any pit or below- OCD-approved plan
I hereby certify that the in grade tank has been/will be co SIGNATURE Type or print name Stan	1800 bbls 1bs 16/30 s ate @ 6645' 1992 bbls 1bs 16/30 s ate @ 6154' formation about the control Wagner BRYAN (s slick water; 138 sand. , 0.70", 8 holes. s slick water; 131 sand. , 0.70", 8 holes. ove is true and comple sed according to NMOCE	te to the guidelines TIT	best of my knowledg mathematical control in the second second in the se	e and belief. I furor an (attached	rther certify to d) alternative DATE	hat any pit or below-OCD-approved plan 10/5/06 No. 432 686 3689
Frac w 46277 Perfor Frac w 44522 9/23/06 Perfor I hereby certify that the in grade tank has been/will be co SIGNATURE Type or print name Stan	1800 bbls 1bs 16/30 s ate @ 6645' 1992 bbls 1bs 16/30 s ate @ 6154' formation about the control Wagner BRYAN (s slick water; 138 sand. , 0.70", 8 holes. s slick water; 131 sand. , 0.70", 8 holes. expected in the sand complete sand according to NMOCD	te to the guideline E-n	best of my knowledg mathematical control in the second second in the se	e and belief. I furor an (attached	rther certify to d) alternative DATE	hat any pit or below-OCD-approved plan 10/5/06

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Office District I	Energy, Minerals and Natu	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION	N DIVISION	30-015-3468	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	ancis Dr.	5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE \square	FEE 🗶
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		001210	6. State Oil & Gas Leas	e No.
1220 U. St. 11thets 151., Sunta 10, 1482 07303	· · · · · · · · · · · · · · · · · · ·	01121314157		
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS ON ME SALS TO DRILL OR TO DEFREN (ATION FOR PERMIT" (FOR MOC-10	OR PLUG BACK TO AS)	7. Lease Name or Unit	Agreement Name:
1. Type of Well:	က	RECEIVED	8. Well Number	
Oil Well Gas Well	Other \N	OCD - ARTESIA	/ 2H	
2. Name of Operator		رکی	9. OGRID Number	
EOG Resources Inc.	<u></u>	2000	7377	
3. Address of Operator		25.05.52.12.84.26.25.25.25.25.25.25.25.25.25.25.25.25.25.	10. Pool name or Wildo	eat
P.O. Box 2267 Midland, Tex	as 79702		Cottonwood Creek; W	olfcamo, (Gas)
4. Well Location				
This Land	1880 feet from the No.	rth line and	660 fact from the	Tagt line
Unit Letter #:	leet from the	ime and	leet from the	East line
Section 10	Township 16S	Range 25E	NMPM Co	ounty Eddy
	11. Elevation (Show whether			e san visit i visit e visit e visit e su e su contrata nationalisma della contrata della contrata della contrata
		3458'	y.,	
Pit or Below-grade Tank Application	· · · · · · · · · · · · · · · · · · ·		一等機能用記載など。シップが機能の対し面のでは、	a ngagutahtah dhe sa ah aja ca sa ka mana ka kan ka
Pit type Depth to Groundwater .				ter
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	n Material	
NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE	SUB: REMEDIAL WORK COMMENCE DRILLI CASING TEST AND	SEQUENT REPOR AL NG OPNS. PI	
OTHER:	COMPLETION	OTHER: complete	iden.	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
 Describe proposed or completed of starting any proposed work). or recompletion. 		_	•	•
9/23/06 Frac w/ 1976 bbl	s slick water; 13590 lbs	30/70 Brown sand:	64596 1he 20/40 White	a cand.
45553 lbs 16/30	-	50//0 BLOWN Salky	04330 IDS 20/40 WIII	a sairi,
)', 0.70", 8 holes.			
	s slick water; 14713 lbs	30/70 Brown sand:	65669 1he 20/40 White	a cand.
48000 lbs 16/30		30//U BLOWN Said;	03009 IDS 20/40 WIIIO	a sami,
	o', 0.70", 8 holes.			
	s slick water; 13991 lbs	20/70 Pressure grands	E1070 1h- 20/40 Whit	a manada
			510/0 1DS 20/40 WILL	e sano;
	sand. Back flow to tanks			
I hereby certify that the information ab grade tank has been/will be constructed or cl	osed according to NMOCD guideline	best of my knowledge s , a general permit [and belief. I further certify or an (attached) alternative	that any pit or below- e OCD-approved plan
SIGNATURE Slaw W	//	TE Regulator mail address:	ry Analyst DAT	E 10/5/06
Type or print name Stan Wagner	Γ-I	nan address:		
		nan address:	Telephone	No. 432 686 3689
For State Use Only BRYAN DISTRI	G. ARRANT CT II GEOLOGIST		0	
For State Use Only DISTRI	G. ARRANT CT II GEOLOGIST	TLE	0	No. 432 686 3689

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Office District I	Energy, Minerals and N	atural Resources	TITUL ADIANO	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-015-3468	,
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Leas	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Santa Fe, NM		STATE \square	FEE 🗷
District IV	Santa re, Nr		6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe, NM 87505		1121314152	0. State Off & Gas Leas	e No.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	S AND REPORTS ON SEALS TO DRILL OR TO DEED OF THE PROPERTY OF	VELLS A	7. Lease Name or Unit A	Agreement Name:
1. Type of Well:	4	RECEIVED N	8. Well Number	
Oil Well Gas Well	Other \d	OCD - ARTESIA N	2н	
2. Name of Operator		<u>ئ</u> ي/	9. OGRID Number	
EOG Resources Inc.		(E) 18(15)	7377	
3. Address of Operator		ESESTING TO SELECTION OF SELECT	10. Pool name or Wildo	at
P.O. Box 2267 Midland, Texa	s 79702		Cottonwood Creek; W	olfcamp, (Gas)
4. Well Location				
Unit Letter <u>H</u> : :	feet from the	North line and	feet from the	East line
Section 10	Township 16S			unty Eddy
	11. Elevation (Show wheth		c.)	
		3458'		
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater _	Distance from nearest	fresh water well Dis	tance from nearest surface wa	ter
Pit Liner Thickness: mil	Below-Grade Tank: Volu	imebbls; Construction	n Material	
NOTICE OF INTE	ppropriate Box to Indic NTION TO: PLUG AND ABANDON ☐ CHANGE PLANS	SUB	SEQUENT REPOR	
_		<u> </u>	AB	ANDONMENT
PULL OR ALTER CASING	MULTIPLE L_ COMPLETION	CASING TEST AND CEMENT JOB		
		_		
OTHER:		OTHER: complet	ion	
13. Describe proposed or completed of starting any proposed work). or recompletion.	SEE RULE 1103. For Mul	tiple Completions: Attach		
9/27/06 RIH to drill out 9/29/06 RIH w/ 2 3/8" pro				
9/30/06 Turned to sales.	Author Curry sec e	J040°.		
3750700 IMIBA W SAIES.				
I hereby certify that the information ab				
SIGNATURE The U	agui.	TITLE Regulator	y Analyst DAT	E 10/5/06
		E-mail address:		
Type or print name Stan Wagner			Telephone	No. 432 686 3689
	CARRANT			••
	T II GEOLOGIST		0	CT 1 9 2006
APPROVED BY		TITLE	DATE	.,
TOTALISM AND COVAL IT SOVE				