State Lease - b copies					State of New M				Form C-105					
Fee Least - 5 copies District I				nergy,	Minerals and Na	tural Re	sources	F	Revised June 10, 2003 WELL API NO.					
1625 N. French Dr., F	łobbs, N	M 88240		0.1.6					WELL API NO. 30-015-34825					
District II 1301 W. Grand Avenue, Artesia, NM 88210					Oil Conservation Division 1220 South St. Francis Dr.				5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410							r.	L	STATE S FEE					
District IV 1220 S. St. Francis Di	., Santa	Fe, NM 87505			Santa Fe, NM	8/303			State Oil & Gas Lease No.					
	OMP	LETION	OR REC	OMPL	ETION REPOP	STAME STAME	LOG	ä			•			
1a. Type of Well: OIL WEI	L⊠	GAS WEL	L 🗆 DR	Υ□	OTHER AND	(31	1077757		7. Lease Nam	e or Ur	it Agre	ement Na	me	
b. Type of Compl	etion:		EN □ PLU	LUG DIFF. & DA			3	STATE S-19						
WELL C	VER		BA	CK	RESVR.	ER; >	<u> </u>	22	8. Well No.					
-		C			345	F 55		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				23		
COG Operation 3. Address of Operation 3.				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			7+	9. Pool name or Wildcat						
550 W. Texa	is Ave	Suite 13	00 Midlan	d. TX 7	TX 79701 1505 67 97 17969				EMPIRE; YESO 96210					
4. Well Location		., 2 4124 12	1.22			0.00.		L			,			
Unit Letter	<u>P</u>	: <u>890</u>	Feet Fro	m The_	South	Line	and 33	30	Fee	From	The	East		Line
Section		19	Townsh			ange				NMPM			County	Eddy
10. Date Spudded 8/7/2006	11. Da	ate T.D. Read 8/18/06	ched 12	Date Co	mpl. (Ready to Prod.) 9/7/06	13.	Elevations (RKB, RT, GI 55' GR	(, etc.)		14. Elev. (Casinghead	
15. Total Depth		16. Plug Bac	ck T.D.		Multiple Compl. How	Many	18. Interva	als	Rotary Tools			Cable T	ools	
5410	İ	53	391		ones?		Drilled By	,		X				
19. Producing Inter	val(s), o	of this comple								20. W	as Direc	tional Su N	rvey Made	
21. Type Electric a	nd Othe	r Logs Run	4238.	5' – 52 6	51' Yeso				22. Was We	Il Corec	1	N	U	
			HNGS, N		FL / HNGS				<u> </u>			No		
23.	r			<u>CA</u>	SING RECOR			trin			1000	I	(OLDIT DI	LED
CASING SIZI	3		T LB./FT. 8#	FT. DEPTH SET HOLE SIZE CEMENTING RECORD 365 17-1/2 905				Al	MOUNT PUI	LLED				
8-5/8			24#		794	12-1/4				00				
5-1/2		1	7#	5404		7-7/8			1350					
24.	1			LIN	IER RECORD			25.	<u> </u>	TUBIN	IG RE	CORD		·
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREE					PTH SI	ET	PACKER S	SET
								2-7	7/8	52	66			
26. Perforation re	cord (ii	nterval, size,	and number)			27. AC	CID, SHOT,	FRA	ACTURE, C					
4258 5'	_ 450	63' ₋ 2 SP	F 58 hol	8 holes Open		DEPTH INTERVAL 4258.5' – 4563'			AMOUNT AND KIND MATERIAL USED See attachment					
	4258.5' - 4563' - 2 SPF, 5 4690' - 4895.5' - 2 SPF,					4258.5	<u> </u>	,	See attachment See attachment					
5000' -	- 52	61' - 2 S	PF, 54 ho				- 5261 '		See attachment					
28					PRO	5000' DDUC'								
Date First Producti	on		Production M	ethod (Fl	owing, gas lift, pumpir		ıd type pump)	Well Statu	s (Prod	or Shi	ıt-in)		
9-9-	06				2-1/2 x 2 x 20' pt	ımp					Pı	roducing	g	
Date of Test	Hours	Tested	Choke Si	ze	Prod'n For	Oil - Bb	1 .	Gas	- MCF	Wa	ter - Bb	ol.	Gas - Oil R	Ratio
9-10-06 24		24			Test Period	53			104		41	9	19	62
Flow Tubing	Casin	g Pressure	Calculate Hour Rat		Oil - Bbl.	Gas	- MCF		Water - Bbl.		Oil G	ravity - A	PI - (Corr.)	
Press.			Hour Kat	z .				ĺ					42.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Mark Bre						Brewer								
30. List Attachmen	ts			т	ogs, C103,	Dovintio	n Panort	C10		L				
31 I haraby carti	bi that	the interme	tion shown		sides of this form as					owled	ge and	helief		
J. I hereby certif	y may	e injorma -	non snown			n ne unu	compiete 10	1116	oesi oj my M	wieu.	ge unu	Jenej		
Signature h	yli	lest	dwar	s	Printed Name Phyllis E	dwards	Titl	e	Regulatory	Anal	yst	Da	te 10/10/0)6
E-mail Address	pe	dwards@c	onchoreso	ırces.co	om									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen 1616	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg 1999	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 2290	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta 3749	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand	T.Todilto	T		
T. Drinkard	T. Bone Spring	T. Entrada	Т.		
T. Abo	T.Yeso 3830	T. Wingate	T.		
T. Wolfcamp	T. Mississippian	T. Chinle	T.		
T. Penn	T	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T		

			SANDS	OR ZONE
No. 1, from	to	No. 3, from	toto	<i></i>
		No. 4, from		
,		TANT WATER SANDS		
Include data on rate of	water inflow and elevation to whi	ich water rose in hole		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from		
		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology