

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

COPY

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

Stephens & Johnson Operating Co.

3. Address

P.O. Box 2249 Wichita Falls TX 76707-2249

Phone No. (include area code)

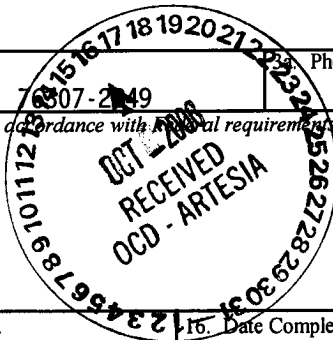
(940) 723-2166

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 510' FNL, 1940' FEL

At top prod. interval reported below

At total depth 510' FNL, 1940' FEL



5. Lease Serial No.

NM-069107

6. If Indian, Allottee or Tribe Name

NA

7. Unit or CA Agreement Name and No.

East Millman Pool Unit

8. Lease Name and Well No.

Tract 6 Well No. 10

9. API Well No.

30-015-34891

10. Field and Pool, or Exploratory

Millman(Yates-SR-QN-GB-SA)East

11. Sec., T., R., M., or Block and

Survey or Area

Sec 13, T19S, R28E

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3371' GL, 3379' KB

14. Date Spudded

8-21-06

15. Date T.D. Reached

8-27-06

16. Date Completed

☐ D & A ☒ Ready to Prod.

9-15-06

18. Total Depth: MD

2720' KB

TVD 2720' KB

19. Plug Back T.D.: MD

2691' KB

TVD 2691' KB

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual Lateralog, Comp. Neutron-Litho Density

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24	0	331 KB	---	475 SX	111	Surface -	CIR
7 7/8"	5 1/2"	15.5	0	2705 KB	---	850 SX	266	Surface -	CIR

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2605' KB							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg	2037 KB	2574 KB	2405' - 2570' KB	0.44"	29	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2405' - 2570' KB	3,000 gals 15% NEFE Acid
	103,500 gals 10 lb Brine Water, 20,000 lbs BJ LiteProp 125 (14/30)
	5,000 lbs Super LC 16/30 Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-15-06	9-22-06	24	→	5	3	485	40	0.96	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→	5	3	485	500 cf/bbl	Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	1678'	2037'	Sandstone, light gray, very Fine grain	Queen	1678'
Grayburg	2037'	2574'	Dolomite, buff colored, fine to very fine grain	Grayburg	2037'
				San Andres	2574'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

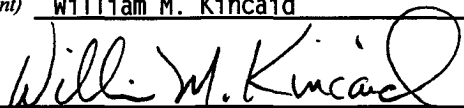
- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) William M. Kincaid

Title Petroleum Engineer

Signature



Date 10-6-06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.