Form 3160-4 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL	COMP	LETION O	REC	OMPLE	TIONRE	POPF	Note:	nP	77	5	Lease Seri			
la. Type	of Well 15	(Oil Wel	I Gas W	ell 🗀	Dry	Other	t	カト	/ \	/-				or Tribe Name	
	и			لسما				Dlug Bool	, J	Diff Da		· ·	NA		
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr,. Other											341,.	7. Unit or CA Agreement Name and No.			
2. Name o	f Operator													n Pool Unit	
	ns & Johnse	on Oper	ating Co		1718	3192027					18	3. Lease Nar			
3. Addres		on oper	acting co.	/5	261		1	Phone No.	(include	e area c	ode)	API Well		No. 10	
P.O. Bo	ox 2249 W	ichita	Falls T		07-2149	9 -0 -		(940))723-	2166		30-015		1	
4. Locatio	on of Well (Rep	ort locatio	n clearly and	7.80			quirent	(3 ⁴)*			10			Exploratory	
At surfa	ice 510' F	NL, 19	40' FEL	1112	OC.	CENED	AL	5262			1	Millma 1. Sec., T., F Survey or	R., M., 01	<u>es-SR-QN-GB-SA)E</u> ast r Block and	
At total depth 510' FNL, 1940' FEL At total depth 510' FNL, 1940' FEL 14. Date Spudded 15. Date T.D. Reached (940) / 23-2166 P.O. Box 2249 Wichita Falls 1X (307-2449 940) / 23-2166												Sec 13, T19S, R28E 12. County or Parish 13. State			
At total	depth 510	'FNL,	1940' FEL	1	્રિક	.c	ૡ૾૾ૺ				E	ddv		l _{NM}	
14. Date S	pudded	15. Dat	e T.D. Reach	ed	15E	6 15. B	ate Com	pictou					ns (DF, F	RKB, RT, GL)*	
							D&A	L	X Read	ly to Pr	od.				
8-21			27-06				9-15							379' KB	
18. Total l	Depth: MD TVD	2720' 2720'		Plug Ba	ck T.D.:		2691' 2691'		20.	Depth	Bridge Plu		ID VD		
21. Type I	Electric & Othe	r Mechanie	cal Logs Run	Submit c	opy of ea				22. W	Vas well	cored?	X No [Yes (S	Submit analysis)	
									N W	Vas DST	run [No [Yes (S	Submit report	
	ateralog,								D	Direction	al Survey?	X No	<u> </u>	Yes (Submit copy)	
23. Casing	g and Liner Rec	ord <i>(Repo</i>	t all strings s	t in well)) 			,		_				·	
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Botto	m (MD)	Stage Cementer Depth			of Sks. & of Cement		ırry Vol. (BBL)			Amount Pulled	
12 1/4"	8 5/8"	24 0		331	L KB				'5 sx		111	Surfa	ce -	CIR	
7 7/8"			0	2705 KB				850			266	Surfa	ce -	CIR	
	· · · · · ·														
-				1						1					
				-				 							
24. Tubing	g Record			1				<u> </u>				<u> </u>			
Size	Depth Set (MD) B	acker Depth (M	D)	Size	Depth Se	t (MD)	Packer I	Depth (MI	D) T	Size	Depth Se	t (MD)	Packer Depth (MD)	
2 7/8"			acker Depth (IVI	 		Dopin der (1/12)		/ I I I I I I I I I I I I I I I I I I I						Tuoner Depart (1722)	
	cing Intervals	1				26. Perfo	ration R	Record		•					
	Formation		Top Bottom			Perforated Interval			Size			No. Holes		Perf. Status	
A)			2037 KB			2405' - 2				0.44	n	29		Open	
B)			2007 100	1.207.112		2.00									
<u>C)</u>				1											
D)													1		
	Fracture, Treatr	nent. Cem	ent Squeeze. I	Etc.					 .		•		-		
	Depth Interval		<u> </u>					Amount an	d Type of	f Materia	al				
2405	' - 2570'	КВ	3.000	gals 1	5% NEF	E Acid						,			
							Water	. 20.00	0 1bs	BJ L	itePror	125 (1	4/30)	* 1 * 14 HZ	
-						16/30		,,					., .,		
			3,000	103 30	iper Le	, 10/30	Juna								
28 Product	ion - Interval A														
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	avity	Gas		Production	n Method			
Produced 9-15-06	Date 9-22-06	Tested 24	Production	BBL 5	MCF	BBL 485	Oil Gra Corr. A		Gravity 0.	06				ina	
9-15-00 Choke	7-22-00 Tbg. Press.	Csg.	24	Oil	Gas	Water Gas:				U.96 ell Status		Pumping			
Size	Flwg.	Press.	Hr.	BBL 5	MCF	BBL 485	Ratio		Wen 31	atus	D.	oducing			
28a Produc	tion-Interval B	I		J	1 3	1 400	1 200	CI/DDI			71	Juuc I II Y			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	avity	Gas		Production	n Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Согт. А	API	Gravity	<i>'</i>					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: 0 Ratio		Well St	atus					
(See instructions	s and spaces for add	itional data oi	ı page 2)		L		J		L				, -		

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7				г							
Test Date		Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Gort. API	Gas Gravity	Production Method		
Tbg. Pres Flwg. SI	ss.	Csg. Press.	24 Hr.	Oil BBL	Ga MCF	Water BBL	Gas. Oil Ratio	Well Status			
				r	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	_				
ed Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity	Production Method		
Flwg. Press.			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
on of Gas (Sold, u	sed for fi	uel, vented, etc	c.)		Solo	1				
y of Poro	us Zor	nes (Inch	ude Aquifers):	_				31. Format	ion (Log) Markers		_
ll importa	nt zon depth	nes of po interval	prosity and co								
ion	Ton		Pottom		Decorin	tions Cor	tents etc	Name		Тор	
Formation											
	1678'		2037'	Sand	lstone,	light	gray, very		Queen	1678	
				F	ine gra	ain			Grayburg	2037	
urg	2037'		2574'	Dolo	mite, b	ouff co	lored, fine	9	San Andres	2574	
					o very	rine y	1 4 111				
Ī											
	•										
							······································	<u> </u>			
	c (inch	ude plug	ging procedure	:):							
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al remark	.s (men										
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al remark	s (mer										
		e bee att	ached by placi	ng a chec	k in the app	propriate b	oxes:				
which ite	ms hav		ached by placi full set req'd)	ng a check	_	propriate b	oxes: DST Report	i Directi	ional Survey	<u></u>	
which iter	ms hav	Logs (1 f			_	gic Report		t Directi	ional Survey		
which iter	ms hav	Logs (1 f	full set req'd)		Geolog	gic Report	DST Report	t Directi	ional Survey		
which iter ical/Mechay Notice f	ms hav anical l	Logs (1 f	full set req'd) I cement verifi	cation [Geolog Core A	gic Report analysis	DST Report Other:		ional Survey ble records (see attached i	nstructions)*	
which iter ical/Mech y Notice for certify that	ms hav anical l or plug at the f	Logs (1 f	full set req'd) I cement verifi g and attached	cation [Geolog Core A	gic Report analysis	DST Report Other:	from all availa	ble records (see attached i	nstructions)*	
which iter ical/Mech y Notice for certify that	ms hav anical l or plug at the f	Logs (1 f	full set req'd) I cement verifi	cation [Geolog Core A	gic Report analysis	DST Report Other:	from all availa	· · · · · · · · · · · · · · · · · · ·	nstructions)*	
which iter ical/Mech y Notice for certify that	ms hav anical l or plug at the f	Logs (1 f	full set req'd) I cement verifi g and attached	cation [Geolog Core A	gic Report analysis	DST Report Other:	from all availa	ble records (see attached i	nstructions)*	
which iter ical/Mech y Notice for certify that	ms hav anical l or plug at the f	Logs (1 f	full set req'd) I cement verifi g and attached	cation [Geolog Core A	gic Report analysis	DST Report Other: Tritle	from all availa	ble records (see attached i	nstructions)*	
which iten ical/Mecha y Notice for certify the ease print	ms hav anical l or plug at the f	Logs (1 f	full set req'd) I cement verifi g and attached	cation [Geolog Core A	gic Report analysis	DST Report Other: Tritle	from all availa	ble records (see attached i	nstructions)*	
	Test Date Tog. Pre: Flwg. SI con-Interv Test Date Test Date Tog. Pre: Flwg. SI on of Gas (y of Poro l importa cluding s and rec	Tbg. Press. Flwg. Sl con-Interval D Test Date Tbg. Press. Flwg. Sl on of Gas (Sold, u y of Porous Zon l important zon cluding depth s and recoveries ion 16: 17: 17: 18: 19: 19: 10: 10: 10: 10: 10: 10: 10: 10: 10: 10	Test Date Tested Tog. Press. Flwg. SI con-Interval D Test Hours Tested Test Hours Tested Tog. Press. Csg. Press. SI on of Gas (Sold, used for filty of Porous Zones (Including depth interval s and recoveries ton Top 1678' 1079 1089 1099	Test Date Tested Production Tbg. Press. SI Con-Interval D Test Date Tested Production Test Date Tested Production Test Date Tested Production Tbg. Press. Csg. Press. SI Ton of Gas (Sold, used for fuel, vented, etc.) on of Gas (Sold, used for fuel, vented, etc.) I important zones of porosity and concluding depth interval tested, cushis and recoveries Top Bottom 1678' 2037' 1rg 2037' 2574'	Test Date Tested Tested Tested Test Production The Production Test Press. Test Production Top Production Top Production Test Production Top Production Top Bottom Top Bottom Top Bottom Top Bottom Top Bottom Top Date Test Production Top Bottom Top Bottom Top Bottom Top Bottom Top Date Test Production Top Bottom Top Bott	Test Date	Test Date Hours Tested Production BBL Gas Water BBL MCF BBL Tbg. Press. Csg. 24 Hr. BBL MCF BBL On-Interval D Test Date Tested Production BBL Gas Water BBL Tbg. Press. Csg. 24 Press. Csg. Press. Hr. Dil Gas MCF BBL Tbg. Press. Csg. 24 Hr. Dil Gas MCF BBL Tog. Press. Csg. Press. Hr. Dil Gas MCF BBL Tog. Press. Csg. Press. Hr. Dil Gas MCF BBL Tog. Press. Csg. Press. Hr. Dil Gas MCF BBL Tog. Press. Csg. Press. Hr. Dil Gas MCF BBL Tog. Press. Csg. Press. Hr. Dil Gas MCF BBL Tog. Press. Csg. Press. Hr. Dil Gas MCF BBL Tog. Press. Csg. Press. Hr. Dil Gas MCF BBL Tog. Press. Csg. Press. Hr. Dil Gas MCF BBL Tog. Press. Csg. Preduction Dil MCF BBL Tog. Press. Csg. Press. Csg. Preduction Dil MCF Tog. Press. Csg. Press. Csg. Preduction Dil MCF Tog. Press. Csg. Press. Press. Preduction Dil Preduction Tog. Press. Csg. Press. Preduction Dil Preduction Tog. Press. Press. Press. Press. Press. Press. Press. Press. Press. Tog. Press. Press.	Test Date Hours Tested Production BBL Gas Water BBL Gravity Gart API Tog. Press. Csg. Press. Hr. BBL Gas Water Gravity Gart API Test Date Hours Date Tested Production BBL MCF BBL Gravity Gravity	Test Date Hours Test Production BBL Gas MCF BBL Gravity Gas Gravity Grav	Test Date Hours Date Test Production Dill Gas McF BBL Gravity Gravity	Top Production Production Ball MCF Ball Gravity Gr

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