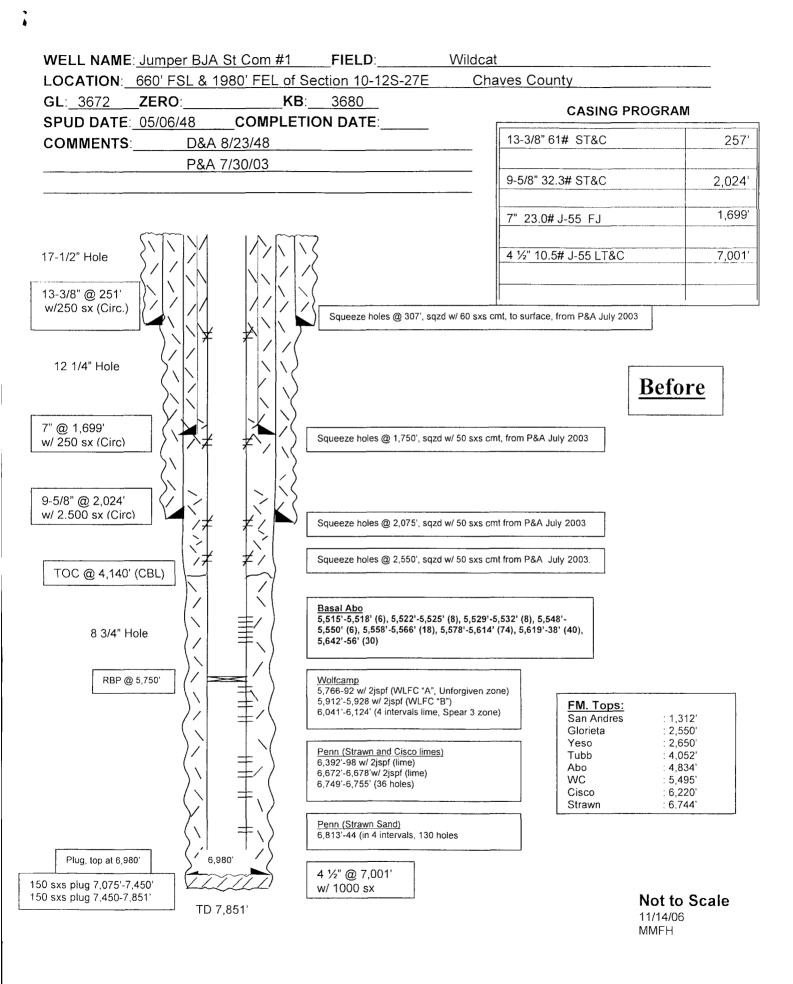
Submit 3 Copies To Appropriate District Office	State of	f New Mexico	Form C-103						
District I	Energy, Minerals and Natural Resources		May 27, 2004						
1625 N. French Dr., Hobbs, NM 88240	•		WELL API NO.						
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION DIVISION	30-005-00333						
District III		1. C4 E	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410		Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.						
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sama 1	142142	o. State Oil & Gas Lease No.						
87505		0112131415162							
SUNDRY NOTICE	ES AND REPORTS C	Te, NM 87505  Te, NM 87505  ON WELLS  EFFR OR PLUG BACK TO A  CONTROL OF CONTROL  OCO - ARIFCIA	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEF	EPEN OR PLUG-BACK TO A	Silver in the state of the regreement rank						
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	ΓΙΟΝ FOR PERMIT" (FOF	MC-101) FOR BUC 200A	Jumper BJA State Com						
PROPOSALS.)  1. Type of Well: Oil Well Gas		4 OCO RECEIVED	8. Well Number						
1. Type of well: On well	well 🔼 Other	OCD - ARTESIA	, λίζ 1						
2. Name of Operator		\\\	9. OGRID Number						
Yates Petroleum Corporation		14	025575						
3. Address of Operator		60E028212010101	10. Pool name or Wildcat						
105 S. 4 <sup>th</sup> Street, Artesia, NM	1 88210		Wildcat Abo						
4. Well Location									
Unit Letter O: 66	feet from the	South line and	1980 feet from the East line						
Section 10	Township	12S Range 27E	NMPM Chaves County						
	,	3672'GR							
Pit or Below-grade Tank Application or Closure									
Pit type Depth to Groundwater	Distance from ne	arest fresh water well	Distance from nearest surface water						
Pit Liner Thickness: mil	Below-Grade Tank: V	olume bbls:	Construction Material						
	Section 10 Township 12S Range 27E NMPM Chaves County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3672'GR  r Below-grade Tank Application or Closure per per per per per per per per per p								
12. Cneck Ap	propriate Box to II	ndicate mature of motic	e, Report or Other Data						
NOTICE OF INTI	ENTION TO:	SI	JBSEQUENT REPORT OF:						
_									
OTHER:									
	). SEE RULE 1103.	For Multiple Completions:	Attach wellbore diagram of proposed completion						
or recompletion.									
Votos Potroloum Composition -laws to	ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB  OTHER: Corribe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date tarting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion ecompletion.  SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion ecompletion.								
			with RRP at 5750?						
	etroleum Corporation plans to plug and abandon this well as follows:  up all safety equipment as needed. No casing recovery will be attempted. TOH with RBP at 57.50?.  CIBP at 6342' with 35' cement on top. This puts a plug over the Penn.								
	Set a CIBP at 5716' with 35' cement on top. This puts a plug over the Penn.  Set a CIBP at 5716' with 35' cement on top. This puts a plug over the Wolfcamp.								
	up all safety equipment as needed. No casing recovery will be attempted. TOH with RBP at 57.50?:  a CIBP at 6342' with 35' cement on top. This puts a plug over the Penn. a CIBP at 5716' with 35' cement on top. This puts a plug over the Wolfcamp. a CIBP at 5465' with 35' cement on top. This puts a plug over the Abo.								
Set a CIBP at 5465' with 35' cement on top. This puts a plug over the Abo.  Spot a 25 sx Class "C" cement plug from 2450'-2550'. This puts a 100' plug across the Glorieta top. WOC and tag plug.									
6. Spot a 25 sx Class "C" cement plug	a CIBP at 6342' with 35' cement on top. This puts a plug over the Penn. a CIBP at 5716' with 35' cement on top. This puts a plug over the Wolfcamp. a CIBP at 5465' with 35' cement on top. This puts a plug over the Abo. t a 25 sx Class "C" cement plug from 2450'-2550'. This puts a 100' plug across the Glorieta top. WOC and tag plug. t a 25 sx Class "C" cement plug from 1974'-2074', across the intermediate casing shoe. WOC and tag plug.								
7. Spot a 25 sx Class "C" cement plug	from 1699'-1749', ac	cross the intermediate casing	shoe. WOC and tag plug.						
			WOC and tag plug.						
	to Groundwater Distance from nearest fresh water well Distance from nearest surface water bbls; Construction Material 2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
10. Remove all surface equipment and	weld dry hole marker	as per regulations.							
NOTE: Vatas Batalana Oca		and no coult - 4-							
NOTE: Yates Petroleum Corporation	on will use steel pits	ana no eartn pits							
I hereby certify that the information about		-4- 4- 41- 14 - C11-	odge and helief I further contifue that any air on helen						
	ove is true and comple	ete to the best of my knowle	age and benef. I turiner certify that any pit or below-						
grade tank has been/will be constructed of clo	ove is true and comple sed according to NMOCE	ete to the best of my knowle guidelines [], a general permit	or an (attached) alternative OCD-approved plan .						
grade tank has been/will be constructed of clo	sed according to NMOCE	) guidelines 🔲, a general permit	or an (attached) alternative OCD-approved plan .						
grade tank has been/will be constructed of clo	sed according to NMOCE	) guidelines 🔲, a general permit	or an (attached) alternative OCD-approved plan .						
SIGNATURE (SIGNATURE)	bleum Corporation plans to plug and abandon this well as follows: all safety equipment as needed. No casing recovery will be attempted. TOH with RBP at 5750?.  BP at 6342' with 35' cement on top. This puts a plug over the Penn.  BP at 5716' with 35' cement on top. This puts a plug over the Wolfcamp.  BP at 5465' with 35' cement on top. This puts a plug over the Abo.  55 sx Class "C" cement plug from 2450'-2550'. This puts a 100' plug across the Glorieta top. WOC and tag plug.  55 sx Class "C" cement plug from 1974'-2074', across the intermediate casing shoe. WOC and tag plug.  55 sx Class "C" cement plug from 1699'-1749', across the intermediate casing shoe. WOC and tag plug.  55 sx Class "C" cement plug from 201'-301', across the surface casing shoe. WOC and tag plug.  55 sx Class "C" cement plug from 60' up to the surface.  6 e all surface equipment and weld dry hole marker as per regulations.  6 attes Petroleum Corporation will use steel pits and no earth pits  6 rtify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowas been/will be constructed or closed according to NMOCD guidelines \( \Delta \), a general permit \( \Delta \) or an (attached) alternative OCD-approved plan \( \Delta \).  6 RE \( \Delta \) TITLE \( \text{Regulatory Compliance Supervisor} \) DATE \( \text{November 15, 2006} \)								
SIGNATURE (SIGNATURE)	TITLE	eguidelines , a general permit	□ or an (attached) alternative OCD-approved plan □.  upervisor DATE November 15, 2006						

APPROVED BY: // / / Conditions of Approval (if any):



LOCATION: 660' F	<u>SL &amp; 1980' FEL o</u>	f Section 10-12S-27E	Chaves Co	ounty	
GL: 3672 ZERO		( <b>B</b> : 3680		CASING PR	OGRAM
<b>SPUD DATE</b> : <u>05/06/</u>	48 COMPLI	ETION DATE:			
COMMENTS:	D&A 8/23/48	4 - P	13-3/8	"61# ST&C	2
	P&A 7/30/03	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
	****		9-5/8"	32.3# ST&C	2,0
			7" 22	0# J-55 FJ	1,6
		~~ <u> </u>		0# 0-00 FJ	
7-1/2" Hole		15 sxs, 60' surface plug	4 ½" 1	0.5# J-55 LT&C	7,0
\/\/		/			
3-3/8" @ 251'					
v/250 sx (Circ.)		Squeeze holes @ 307', sqz		ce, from P&A July 2003	
		25 sxs, 100' cmt plug 201'-3	301' across shoe		
12 1/4" Hole		100' cmt plug, 2,450'-2	1 550' conous ton Clay	vioto	
12 1/4 Hole		100 cmt plug, 2,430 -2	,550 across top Gioi		A fton
$\rangle$	.KH			-	<u>After</u>
" @ 1 coo'		<b>&gt;</b>		<u>L</u>	
' @ 1,699' / 250 sx (Circ)	<del> </del>	Squeeze holes @ 1,750', sqzc		A July 2003	
		25 sxs, 100' cmt plug 1,699'-1	/49' across shoe		
(,		<b>&gt;</b>			
-5/8" @ 2,024'	12/-/2/2	\			
// 2.500 sx (Circ)		Squeeze holes @ 2,075', sqzd 25 sxs, 100' cmt plug 1,974'-2,			
TOC @ 4.440' (CDL)	1 ) 秋	Squeeze holes @ 2,550', sqzd 25 sxs, 100' cmt plug 2,450'-2,			
TOC @ 4,140' (CBL)		20 0/0, 100 0int plug 2, 100 2,	,ooo across top croneta		
CIBP @ 5,465' + 35' cmt		Basal Abo			
8 3/4" Hole	\\  <b>\ \ \ \ \ \ \</b>	5,515'-5,518' (6), 5,522'-5,525 5,550' (6), 5,558'-5,566' (18),	5' (8), 5,529'-5,532' (8), 5 5,578'-5,614' (74), 5,619	5,548'- ''-38' (40),	
0 3/4 Fluie	(/  +\\	5,642'-56' (30)	, , , , , , , , , , , , , , , , , , , ,		
	)>   /(				
CIBP @ 5,716' + 35' cmt		Wolfcamp 5,766-92 w/ 2jspf (WLFC "A", I	Unforgiven zone)		
	))  主)(	5,912'-5,928 w/ 2jspf (WLFC "I 6,041'-6,124' (4 intervals lime,		FM. Tops:	4.040
	((( + )			San Andres Glorieta	: 1,312' : 2,550'
CIBP @ 6,352' + 35' cmt	)/	Penn (Strawn and Cisco limes	)	Yeso Tubb	: 2,650' : 4,052'
	$\langle \   \ \pm \rangle \rangle$	6,392'-98 w/ 2jspf (lime) 6,672'-6,678'w/ 2jspf (lime)		Abo WC	: 4,834'
	/\  \\ \\ \\	6,749'-6,755' (36 holes)		Cisco	: 5,495' : 6,220'
	$\mathcal{Y}$   $\mathcal{Y}$			Strawn	: 6.744'
	$\langle 1   \pm 1 \rangle$	Penn (Strawn Sand) 6,813'-44 (in 4 intervals, 130 h	oles		
Plug, top at 6,980'	\\ \( \)_{6,980'} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\				
		4 ½" @ 7,001′			
sxs plug 7,075'-7,450' sxs plug 7,450-7,851'	Y-1-2-2-1	w/ 1000 sx		1	Not to Scale
	TD 7,851'				TOLIO JUAIR

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