

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____						5. Lease Serial No. MM 108950			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name _____			
2. Name of Operator BOG Resources Inc.						7. Unit or CA Agreement Name and No. _____			
3. Address P.O. Box 2267 Midland, Texas 79702				3a. Phone No. (include area code) 432 686 3689		8. Lease Name and Well No. Rio Grande 23 Fed 2H			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FSL & 1980' FEL U/L O						9. API Well No. 30-015-34590			
At top prod. interval reported below _____						10. Field and Pool, or Exploratory Cottonwood Creek; WC, West Gas			
At total depth 1414' FNL & 1862' FEL U/L G						11. Sec., T., R., M., or Block and Survey or Area Sec 23, T16S, R24E			
14. Date Spudded 3/14/06		15. Date T.D. Reached 4/05/06		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/25/06		12. County or Parish 13. State Eddy NM			
18. Total Depth: MD TVD 7767 4654		19. Plug Back T.D.: MD TVD _____		20. Depth Bridge Plug Set: MD TVD _____		17. Elevations (DF, RKB, RT, GL)* 3629 GL			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	32		923		925 PP		Surface	
7 7/8	5 1/2	17		7767		645 C		Surface	
						445 ASC			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8	4345								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Wolfcamp			6450' - 7650'	0.46"	50	Producing			
B)			5000' - 6150'	0.42"	50	Producing			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5000' - 7650'		Frac w/ 49 bbls 15% HCL acid; 17620 bbls slick water; 96790 lbs 100 mesh sand;							
		149360 lbs 30/70 Brady sand; 116960 lbs 20/40 Brady sand.							
28. Production - Interval A									
Date First Produced 4/25/06	Test Date 5/8/06	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 1103	Water BBL 44	Oil Gravity	Gas Gravity	Production Method Flowing
Choke Size Open	Tbg. Press. Flwg. SI 160	Csg. Press. 350	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status PGW	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres	442'
				Glorieta	1742'
				Clear Fork	2395'
				Tubb	3063'
				Abo	3712'
				Wolfcamp Ls	4680'

32. Additional remarks (include plugging procedure):

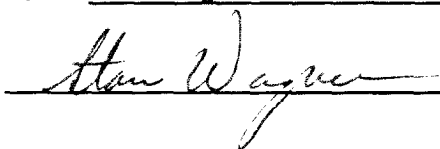
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature

Date 5/10/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.