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Oil Conservation Division
1220 South St. Francisco, Ca
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

of New Mexico
als and Natural Resources
ervation Division
outh St. Francis Dr.
a Fe, NM 84501
ENTER, DEEPEEN, PLU

⁷ Surface Location


⁸ Proposed Bottom Hole Location If Different From Surface

Additional Well Information

²¹ Proposed Casing and Cement Program

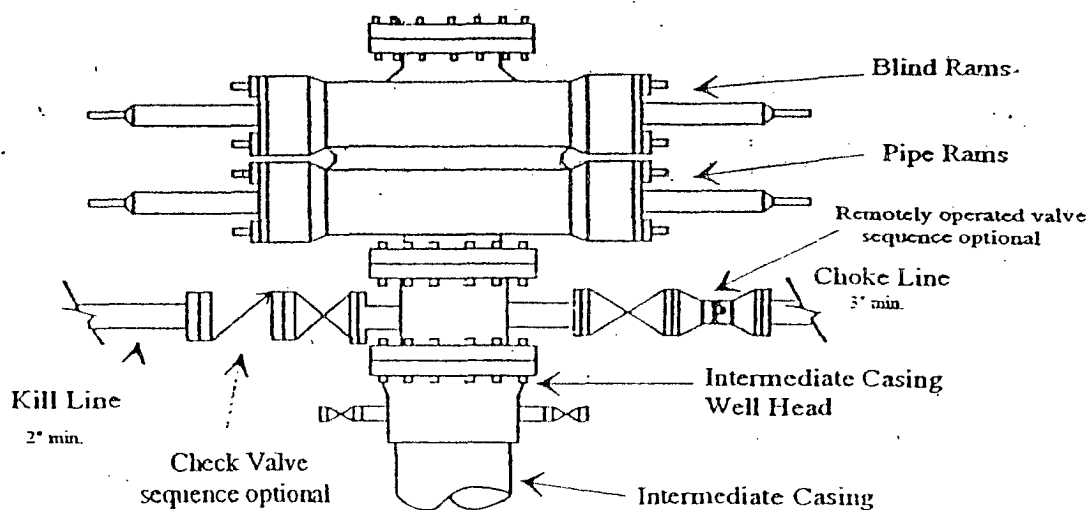
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

NOTE: Drilling pit is still open

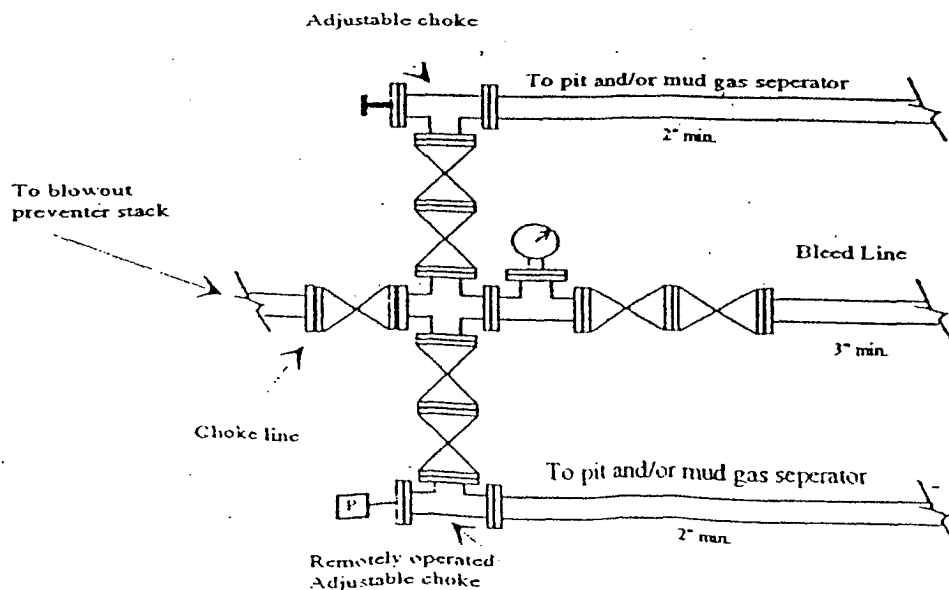
<p>²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCDD guidelines <input type="checkbox"/>, a general permit <input checked="" type="checkbox"/>, or an (attached) alternative OCD-approved plan <input type="checkbox"/>.</p> <p>Signature: </p> <p>Printed name: Tina Huerta</p> <p>Title: Regulatory Compliance Supervisor</p> <p>E-mail Address: tinah@ypcnm.com</p> <p>Date: November 28, 2006</p>		<p>OIL CONSERVATION DIVISION</p> <p>Approved by:</p> <p>BRYAN G. ARANT</p> <p>DISTRICT II GEOLOGIST</p> <p>Title:</p> <p>Approval Date: DEC 05 2006</p> <p>Expiration Date: DEC 05 2007</p> <p>Conditions of Approval Attached <input type="checkbox"/></p>	
<p>Phone: 505-748-4168</p>			

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features

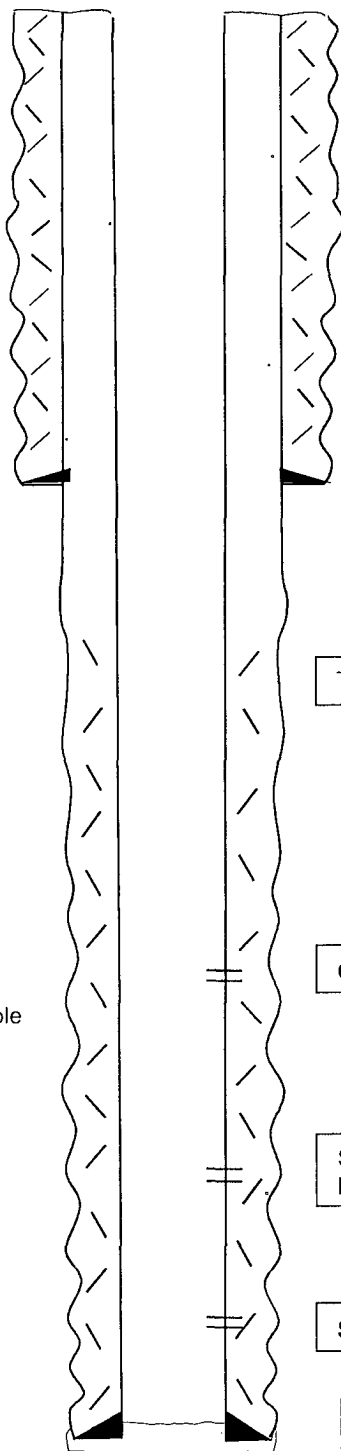


WELL NAME: Dehavilland St Unit #1 FIELD: Six Mile Draw Penn
 LOCATION: 1980' FNL & 660' FWL of Section 28-5S-26E Chaves Co., NM
 GL: 3835' GR ZERO: KB: 3849.5'
 SPUD DATE: 6/29/06 COMPLETION DATE: 8/21/06
 COMMENTS: API# 30-005-63778

CASING PROGRAM

11 3/4" 42# H-40	908'
4-1/2" 11.6# L-80, N-80, C-95	6,250'

14 3/4" Hole



11 3/4" @ 908'
w/ 510 sx cmt (circ)

TOC @ 1,350'

Cisco: 5,565'-5,573' (18)

Strawn: 5896'-5901', 5905'-16', 5922', 28', 5954', 65'
Miss: 5976'-84' (total holes: 184)

Siluro-Devonian: 6,094'-6,137' (88)

4-1/2" @ 6,250'
w/ 1600 sx cmt

PBTD :6,204'
TD : 6,250'

AFTER

Tops:

Seven Rivers : 198'
 Queen : 526'
 Grayburg : 704'
 San Andres : 910'
 Yeso : 2,070'
 Tubb : 3,484'
 Abo : 4,154'
 Wolfcamp : 4,874'
 XX/WCB : 4,950'
 Spear : 5,211'
 Cisco : 5,493'
 Strawn : 5,680'
 Miss : 5,964'
 Siluro-Devonian: 6,094'
 Pre-Cambrium : 6,154'

Not to Scale
11/06/06
MMFH

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



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November 28, 2006



Mr. Bryan Arrant
Oil Conservation Division, District II Office
1301 W. Grand Ave.
Artesia, NM 88210

Re: Dehavilland State Unit #1
Section 28-T5S-R26E
Chaves County, New Mexico
H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Siluro-Devonian formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Tina Huerta
Regulatory Compliance Supervisor