UNITED STATES **SUBMIT IN DUPLICATE*** FORM APPROVED Form 3160-4 DEPARTMENT OF THE INTERIOR OMB NO. 1004-0137 **BUREAU OF LAND MANAGEMENT** structions on Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO. reverse side) LC-061465(B) L COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GAS Other 1273 WELL DRY 7. UNIT AGREEMENT NAME WELL X b. TYPE OF COMPLETION O WORK DEEP-PLUG DIFF. 8. FARM OR LEASE NAME, WELL NO. Munchkin Federal #10 х RESVR: WELL OVER BACK 9. API WELL NO. 30-015-35085 2. NAME OF OPERATOR Chi Operating, Inc. 10. FIELD AND POOL, OR WILDCAT 3. ADDRESS AND TELEPHONE NO. P.O. Box 1799 Midland, Texas 79702 Benson Delaware 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY 2200' FNL & 330' FEL OR AREA SEC. 11, T19S, R30E At top prod, interval reported below At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE NM 5258' Eddv 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED 18. ELEVATIONS(DF,RKB,RT,GE,ETC.)* 19. ELEV. CASINGHEAD 11/17/06 8/31/2006 9/13/2006 21.PLUG BACK TD, MD&TVD 22. IF MULTIPLE COMPL. 20. TOTAL DEPTH, MD, & TVD 23.INTERVAL **ROTARY TOOLS** CABLE TOOLS 5258' DRILLED BY HOW MANY* ves one 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)* 25. WAS DIRECTIONAL 4700,4795,4797,4803,4804,4814 SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR-CAL-CNL,LDT,DDL,MSFL CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE TOP OF CEMENT, CEMENTING RECORD WEIGHT, LB./FT. **DEPTH SET (MD)** HOLE SIZE AMOUNT PULLED 36# 200sxs"H",300sxs"C", didn't circ 9 5/8" J-55 519 12 1/4" 5 1/2" J-55 17# 4078 8 3/4" 1stg 300sxs "C" 15.5# 5258 7 7/8" 2stg 1100sxs "C", Circ 187sxs 29 LINER RECORD **TUBING RECORD BOTTOM (MD) SACKS CEMENT*** SIZE SIZE TOP (MD) SCREEN(MD) DEPTH SET (MD) PACKER SET (MD) 2 7/8 4618' 4618' 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 5002,5005,5006,5026,5028,5034,5035; 2spf DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5002-5035 A/3stgs-Total 1000g 7 1/2% Hcl, 1000g gelled 2% Kcl wtr & 2250# 20/40 Brady sd 4825-4852 4825,4831,4832,4836,4838,4846,4847,4851,4852 P/12bbls acid, P/10bbls gelled wtr w/1000# 20/40 sd 4700-4814 4700,4795,4797,4803,4804,4814'; 2 spf P/2000g 15% acid 2000g gelled wtr w/1500# sd 33.* **PRODUCTION** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or 11/17/2006 Flowing shut-in) **Producing** DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL - BBL GAS - MCF WATER - BBL. GAS-OIL RATIO 11/21/2006 24 302 BW TEST PERIOD 201 BO 55 MCF FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API (CORR.)

35. LIST OF ATTACHMENTS

Dev, Survey

Sold

SIGNED

ROBIÑ ASKEW

TITLE

24-HOUR RATE

REGULATORY CLERK

DATE

Sonny Mann

11/28/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any types, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stern, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	2473'[
Bone Spring Ls.	4734'		
3rd Bone Spring Sd	7985'		
V olfcamp	8615'		
Strawn	9844'		
Atoka	10,301'		
Morrow Clastics	10,861'		
Lower Morrow	11,162'		
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38. GEOLOGICAL MARKERS		38.	38. GEOLOGICAL MARKERS			
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NAME		TRUE	NAME		TRUE	
	MEAS. DEPTH	VERT, DEPTH		MEAS. DEPTH	VERT. DEPTH	
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LLING INC. **Oil Well Drilling Contractor**

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

September 19, 2006

Chi Operating, Inc. P.O. Box 1799 Midland, TX 79704-1799

Attn: John Wolf

Re: Munchkin Fed. # 10

Section 11, T-19-S, R-30-E Eddy County, New Mexico

The following is a Deviation Survey on the referenced well in Eddy County, New Mexico:

203' -	3/4 °	2086' -	3/4 °	3991' -	3/4°
350' -	1 °	2525' -	1/2 °	4244' -	1°
619' -	1/4°	2963' -	3/4 °	4594' -	1°
914' -	3/4°	3105' -	1/2 °	4899' -	1/2°
1299' -	1 °	3524' -	3/4°	5258' -	1°
1708' -	1°	3739' -	1/2°		

Sincerely,

Gary W. Chappell **Contracts Manager**

STATE OF NEW MEXICO) **COUNTY OF EDDY**

The foregoing was acknowledged before me this 19th day of September, 2006 by Gary W. Chappell.

MY COMMISSION EXPIRES

OFFICIAL SEAL