

Submit To Appropriate District Office State Lease - 6 copies Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II Grand Avenue, Artesia, NM 88210 District III Go Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-29778		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No. VB-183	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESYR. <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Experimental State	
2. Name of Operator Judah Oil				8. Well No. #1	
3. Address of Operator P.O. Box 568 Artesia, NM 88211-0568				9. Pool name or Wildcat Scanlon; Delaware	
4. Well Location Unit Letter <u> N </u> : <u> 660 </u> Feet From The <u> South </u> Line and <u> 1650 </u> Feet From The <u> West </u> Line Section <u> 2 </u> Township <u> 21S </u> Range <u> 28E </u> NMPM <u> Eddy </u> County					
10. Date Spudded 9-25-1997		11. Date T.D. Reached 11-1-1997		12. Date Compl. (Ready to Prod.) 11-15-1997	
13. Elevations (DF& RKB, RT, GR, etc.) 3306		14. Elev. Casinghead		15. Total Depth 12550	
16. Plug Back T.D. 12509		17. If Multiple Compl. How Many Zones? none		18. Intervals Drilled By Rotary Tools Yes Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5808-5874 Delaware					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run MCFL, TDLL, CNC, CNGR					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	530	17 1/2	600-sx-cir	none
8 5/8	24-32#	3280	11	1200sx-circ	none
4 1/2	11.6#	12550	7 7/8	600sx-CBL 9593	none
				250sx-6350-5100	none
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 5870-74 9 holes 5839-56 33 holes 5808-12 9 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5808-5874 1000 7.5% HCL Acid NEFE 5937# 16/30 SiberProp w/ 13 gal Activator 8904 gal linear gel		
PRODUCTION					
Date First Production 10-24-2006		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test 10-25-2006	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 205
Water - Bbl. 99	Gas - Oil Ratio 2929-1				
Flow Tubing Press. 230	Casing Pressure 960	Calculated 24- Hour Rate	Oil - Bbl. 70	Gas - MCF 205	Water - Bbl. 99
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Duke Energy Services					Test Witnessed By
30. List Attachments Lithology, Wellbore Schematic, Work Over Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature E-mail Address: judahoil@yahoo.com		Printed Name James B. Campanella		Title Operations Manager	
				Date 11/9/06	