Appropriate District Office				State of New Mexico						Form C-105				
State 15 - 6 copies See Lease - 5 copies				Energy, Minerals and Natural Resources						Revised June 10, 2003				
1625 N. ch Dr., Hobbs, NM 88240										WELL API NO.				
sistrict I		n	Oil Conservation Division						30-015-29778 5. Indicate Type of Lease					
District III					12	20 South St. Fi	rancis Dr.			STATE x FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Santa Fe, NM 87505						State Oil & Gas Lease No. VB-183				
1220 S. St. Francis I	Or., Sant	a Fe, NM 8750	I OP I	RECOMPLETION REPORT AND QG							•			
la. Type of Well:		-LE HON	ON	IECC	JIVIT L	L HON AUG O	<u> </u>	60/	\dashv	7. Lease Name	or Unit Ag	reement N	Jame	
		GAS WEL	L 🗆	DRY		OTHER (V	000			Experimental State				
b. Type of Comp	pletion: WORK OVER	DEE	PEN 🗆	DAGE BERTHALL										
2. Name of Operator Judah Oil				BACK RESYR. U OFFICE SIA						8. Well No. #1				
3. Address of Operator P.O. Box 568						100	····	0/2/2	\neg	9. Pool name or Wildcat				
2. Name of Operator Judah Oil 3. Address of Operator P.O. Box 568 Artesia, NM 88211-0568 4. Well Location A Well Location														
4. Well Location														
Unit Letter N : 660 Feet From The South Line and 1650 Feet From The West Line														
Section 2 Township 21S Range 28E NMPM Eddy County													,	
10. Date Spudded 9-25-1997					5-1997		3306				etc.)	14. Elev. Casinghead		
15. Total Depth 12550						Multiple Compl. How ones? none	v Many 18. Intervals Drilled By			Rotary Tools Yes		Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5938-5958 Deleware										20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run										22. Was Well Cored				
										No				
23.					CA	SING RECO			strin					
CASING SIZE WEIGHT L				T		DEPTH SET	HOLE SIZE			CEMENTING RECORD AMOUNT PULLED 600-sx-cir none				
13 3/8 8 5/8			48#			530 3280		17 ½ 11		1200sx-circ		none		
4 1/2		 	11.6#		12550		7 7/8		600sx-CBL 9593		none			
					<u> </u>					250sx-6350-5100		none		
24.			Inon	TOLL	LIN	ER RECORD	Leone	SCREEN C						
SIZE	SIZE TOP			том		SACKS CEMENT	SCRE	SCREEN S		E	DEPTH S	EI	PACKER SET	
İ							 							
26. Perforation r	ecord (interval, size	and nur	nber)		<u> </u>	27. A	CID, SHOT	FRA	ACTURE, CEN	MENT, SQ	UEEZE,	ETC.	
5954-58 9 holes 5938-48 21 holes								INTERVAL		AMOUNT AND KIND MATERIAL USED				
3330-40 ZI ROKS						5938-58			2016 gal linear gel w/ 4% KCL					
									500# 20/40 rc sand w/ ball sealers					
PRODUCTION														
Date First Producti 9-14-2006	on		Producti Flowing	tion Method (Flowing, gas lift, pumping					<i>)</i>	Well Status (Prod. or Shut-in) SI				
Date of Test Hours Tested		s Tested	Choke Size			Prod'n For	Oil - Bbl		Gas	– MCF	Water - Bl	ol.	Gas - Oil Ratio	
9-14-2006	-14-2006 8		22/6	22/64		Test Period	111	į	50		44		4545-1	
Flow Tubing	Casin	Casing Pressure		Calculated 24-		Oil - Bbl.		Gas – MCF		/ater - Bbl.	Oil Gravity - API			
Press. 60	100		Hou	Hour Rate		33	150	150		32	1			
20 Disposition of	i	ld and for t	ual mant	ad ada l									<u>. </u>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By														
30. List Attachments														
	none 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature E-mail Address	juda	ahoil@yah	00.com	رسید ا		rinted Name James B. (Campai	Tit nella	le	Operations	s Manager	.	Date 11/9/06	