

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34911

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
1823 STATE

8. Well Number

218885

9. OGRID Number

291

10. Pool name or Wildcat
FOUR MILE DRAW, WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LCX Energy, LLC

3. Address of Operator

110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location

Unit Letter M : 29 feet from the 18S line and 760 feet from the SOUTH line

Section 29 Township 18S Range 23E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4041' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/09/06 - 10/10/06 SPUD WELL 10/9/06 AT 3:30 PM. DRILL 17 1/2" HOLE TO 436'. SWEEP HOLE, POOH TO RUN 13 3/8" CSG. FLOAT COLLAR, 9 JTS 13 3/8" CASING AS FOLLOWS: 13 3/8" GUIDE SHOE, 1 JT 13 3/8" CSG, FLOAT COLLAR, 9 JTS 13 3/8' 43.10# CASING. SET CASING AT 436'. CEMENTED CASING W/ 154 SX RFC (10-2A)+5 PPS D-24+.125PPS D-13 MIXED AT 14.24#/G, FOLLOWED BY 304 SXS 35/65 POZ CMT W/ 6% D-24+3% S1+.125 PPS D-13 MIXED AT 12.6#/GAL, TAIL IN W/ 200 SXS CL C +2% S1+2 PPS D-24. BUMPED PLUG W/ 655#, HELD OK. CIRC 40 BBLs CEMENT TO RESERVE PIT.

10/11/06 - 10/12/06 NIPPLE UP BOPS AND WELLHEAD. NU 13 3/8" HEAD, TEST TO 1000 PSI. TEST BOP RAMS, ANNULAR & VALVES: 850 PSI. DO FUNCTION TEST, OK. PICK UP 12 1/4" BIT AND REST OF BHA, TIH, DRILL CEMENT FROM 389' - 436'. CONTINUE DRILLING VERTICAL HOLE. NOTE: WOC 20 HOURS BEFORE DRILL OUT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 10/18/06

Type or print name KANICIA DAVID

Telephone No. 432-848-0214

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34911
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1823 STATE
8. Well Number 291
9. OGRID Number 218885
10. Pool name or Wildcat FOUR MILE DRAW, WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator LCX Energy, LLC
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	4. Well Location Unit Letter <u>M</u> : <u>29</u> feet from the <u>18S</u> line and <u>760</u> feet from the <u>SOUTH</u> line Section <u>29</u> Township <u>18S</u> Range <u>23E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4041' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12/06 - 10/15/06 DRILL HOLE TO 1522', SWEEP HOLE, POOH RUN 9 5/8" CASING AS FOLLOWS: 9 5/8" GUIDE SHOE, 1 JT 9 5/8" 36# J55 CASING, INSERT FLOAT, 34 JTS 9 5/8" 36# CASING. RAN 5 CENTRALIZERS ON PIPE. SET CASING AT 1522'. CEMENTED CASING W/ 300 SXS PVL MIXED AT 11.4#/G, 200 SXS RFC-A MIXED AT 14.2#/G, 200 SXS CL C MIXED AT 14.8#/G. BUMPED PLUG W/ 830#, HLED OK. CIRC 40 BBLS CEMENT TO RESERVE PIT. WOC 4 HOURS, RUN TEMP SERVEY, TOC AT 750'. RIH W/ 1" TUBING, TAG AT 723'. PUMP 25 SXS CL C, TOH, AND WOC RIH TAG AT 863', PUMP 25 SXS CL C, TOH AND WOC, RIH TAG AT 687', PUMP 50 SXS, TOH & WOC, RIH TAG AT 563', PUMP 50 SXS, TOH AND WOC, RIH TAG AT 520', PUMP 25 SXS, TOH AND WOC, RIH AND TG AT 454', PUMP 25 SXS, TOH AND WOC, RIH AND TAG 454', PMP 50 SXS, GOT CEMENT BACK TO SURFACE, CIRCULATED 2 BBLS CEMENT. WOC 4.5 HOURS AND SET SLIPS. NIPPLE UP B SECTION OF WELLHEAD AND BOPS TEST BOP RAMS, ANNULAR AND ALL VALVES: 250 LOW AND 3000 HIGH. TEST FLOOR VALVES AND MUD LINE TO 2000 PSI. RIH W/ 8 3/4" BIT AND BHA, TIH AND TAG AT 1461'. DRILL FLOAT COLLAR, SHOE JOINT AND GUIDE SHOE. NOTE: WOC 24 HOURS BEFORE DRILL OUT. CONTINUE TO DRILL VERTICAL HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 10/19/06

Type or print name KANICIA DAVID

Telephone No. 432-848-0214

(This space for State use)

APPROVED BY Jim W. Green TITLE District II Supervisor DATE 12/5/06
Conditions of approval, if any: