UNITED STATES OF THE INTERIORECE

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

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BUREAU OF LAN		ARIES L	5. Lease Seri	ial No. — NM-105217 NMLC O G G	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to dill or to re-enter any abandoned well. Use Form 3160-3 (APD) to such proposals				6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 31	160-3 (APD) for suc	h proposals.		, motion of Mile Haire	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 35819	
1. Type of Well Gas Well Other				8. Well Name and No.	
2. Name of Operator COG Operating LLC			<u>L</u>	Blue Thunder 5 Federal #1 9. API Well No.	
3a Address	include area code)	30-015-34991			
550 W. Texas Ave., Suite 1300 Midland, TX 79701 432-685-4340			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Lusk Morrow Gas West 11. County or Parish, State	
1980' FNL & 660' FEL, Unit H, Section 5, T-198, R-31E			Eddy, NM		
12. CHECK APPROPRIATE BOX	((ES) TO INDICATE N	ATURE OF NOTICE,	REPORT, OF	ROTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent Acidize Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	<u> </u>		
Subsequent Report Casing Repair				✓ Other	
Final Abandonment Notice Convert to Inc.	☐ Plug and Abar	ndon Temporarily Water Dispo		Spud, set csg strings,	
Convert to Injection Plug		water Dispo	osai	and release rig	
9-10-06 Spud 17-1/2" hole @ 6:00 AM. 9-11-06 TD 17-1/2" @ 642'. Ran 12 jts of 13- Cmtd w/ 270 sx 35/65/6 + additives.] Circ 142 sx to pit. WOC 24 hrs. Cut of 9-16-06 TD 12-1/4" @ 3625'. Ran 81 jts 8-5/8' 9-17-06 Cmtd w/ 1100 sx C lead & 200 sx C ta 9-18-06 Test csg to 1500#. 10-19-06 TD 7-7/8" @ 12,310'. 10-21-06 Ran 280 jts 5-1/2" 17# P-110 set @ 12 10-22-06 Cmtd 1st stage w/ 525 sx C and 2nd 10-23-06 PD @ 3 AM. ND BOP & set slips w/ Jet & clean pits. Release rig @ 10:00	(2.5#, Yield 1.98. Tail 200 off csg & weld on head. Te ' 32# J55 set @ 3625'. il. PD @ 2:45 AM. Circ 18 2,310'. stage w/ 850 sx H lead & 1 ' 100,000#. Cut off csg & i AM.	SX CI C + 2% CaCl2. St to 1000 psi - OK. No S0 sx to pit. WOC 19 b 00 sx H tail.	U BOP. Test to 1	350 psi - OK.	
Phyllis A. Edwards	Ti	tle Regulatory Analys	t		
Signature Constitute &	wards 9	ate	11/02/2006		
	FOR FEDERAL O	R STATE OFFIC	E USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	ACCEPT	ED FOR RECORD	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212,		son knowingly and willfu	lly to make to any	department or agency of the United	

(Instructions on page 2)

Accepted for record · NMOCD

FREDERICK WRIGHT PETROLEUM ENGINEER