

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1621 W. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 S. Alameda Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-63830

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

PARALLEL PETROLEUM CORPORATION

3. Address of Operator

1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701

4. Well Location

Unit Letter **B** : **300** Feet From The **NORTH** Line and **1880** Feet From The **EAST** Line

Section **16**

Township **15S**

Range **25E**

NMPM

CHAVES

County

10. Date Spudded

09-02-2006

11. Date T.D. Reached

10-14-0-2006

12. Date Compl. (Ready to Prod.)

11-15-2006

13. Elevations (DF & RKB, RT, GR, etc.)

GR: 3424

14. Elev. Casinghead

15. Total Depth

MD:8235;TVD 4875

16. Plug Back T.D.

MD:7269TVD:4882

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5240-7223 MD; WOLFCAMP

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

PLATFORM EXPRESS THREE DETECTOR LITHO-DENSITY, CN/HGS

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	36	1426	12.25	750 SX (11 SX CIRC TO PIT)	
5.5	17	7310	7.875	1350SX(298 SX CIRC TO PIT)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NOT SET YET		

26. Perforation record (interval, size, and number)

5240-5763, 0.42", 36 HOLES
5880-6363, 0.42", 36 HOLES
6635-7223, 0.42", 36 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5240-7223	30,000 GAL 15% HCL, 11,774 BBL
	SLICK WATER, 120,000# 30/70 & 20/40
	BROWN SAND BOTH, 541 TONS CO2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		FLOWING				SHUT-IN, WAITING ON PL	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-15-2006	24	48/64			1300	600	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
200	0			1300	600		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kaye McCormick* Printed Name

KAYE MC CORMICK

Title SR PROD & REG TECH Date 11-29-2006

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from _____ to _____
 No. 4, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology