

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease  
District I  
1625 N. Pecos Rd., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-015-34826

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 1300 Midland, TX 79701

4. Well Location

Unit Letter I : 2195 Feet From The South Line and 430 Feet From The East Line  
Section 19 Township 17S Range 29E NMPM County Eddy

10. Date Spudded  
9/4/2006

11. Date T.D. Reached  
9/20/06

12. Date Compl. (Ready to Prod.)  
10/22/06

13. Elevations (DF& RKB, RT, GR, etc.)  
3662' GR

14. Elev. Casinghead

15. Total Depth  
5475

16. Plug Back T.D.  
5451

17. If Multiple Compl. How Many  
Zones?

18. Intervals  
Drilled By

Rotary Tools  
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4249.5' - 5215' Yeso

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CN / HNGS, Micro CFL / HNGS

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	304	17-1/2	448	
8-5/8	24#	810	12-1/4	600	
5-1/2	17#	5464	7-7/8	1700	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	FLOWING???	

26. Perforation record (interval, size, and number)

4249.5' - 4542.5' - 2 SPF, 56 holes  
4631.5' - 4974.5' - 2 SPF, 64 holes  
5083.5' - 5215' - 2 SPF, 42 holes

Open  
Open  
Open

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4249.5' - 4542.5' See attachment

4631.5' - 4974.5' See attachment

5083.5' - 5215' See attachment

28. PRODUCTION

Date First Production 10-23-06		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2 x 2 x 20' pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 11-6-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 170	Gas - MCF 51	Water - Bbl. 419	Gas - Oil Ratio 300
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Mark Brewer

30. List Attachments

Logs, C102, C103, Deviation Report, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Phyllis Edwards Printed Name Phyllis Edwards Title Regulatory Analyst Date 11/20/06  
E-mail Address pedwards@conchoresources.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
<b>T. Queen 1630</b>	T. Silurian	T. Point Lookout	T. Elbert
<b>T.Grayburg 2008</b>	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres 2305</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
<b>T. Glorieta 3756</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	<b>T.Yeso 3846</b>	T. Wingate	T.
T. Wolfcamp	<u>T.Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

# S

STATE S-19 #24  
API#: 30-015-34826  
EDDY, NM



## C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4249.5' - 4542.5'	Acidize w/1900 gals acid.
Change frac info	Frac w/ 40,000 gals 30# gel, 8023# LiteProp,
	91,820# 16/30 sand, & 45,000gals 40# gel

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4631.5' - 4974.5'	Acidize w/3000 gals acid.
Change frac info	Frac w/ 33,500 gals 30# gel, 61,488 gals 40#
	gel, 8029# LiteProp, & 90,940# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5083.5' - 5215'	Acidize w/2500 gals acid.
	Frac w/ 40,000 gals 30# gel, 8023# LiteProp,
	91,820# 16/30 sand, & 45,000gals 40# gel