					C CNI			25.20		,		
DISTRICT I State of Ne 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natur					w Mexico	/3	2425262	272	_	Form C-101		
1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natu										\ Rev	vised March 17, 1999 Instructions on back	
DISTRICT II						,	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	3	Subr	nièto appro	priate District Office	
811 South First, Artesia, NM 88210 OIL CONSERVA					LION DI	MSIO)	MINN 308	5	71	state Lease - 6 Copies		
DISTRICT III PO BOX					2088	5	-ANCINI	- 13		Fee Lease - 5 Copies		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM					Santa Fe. NM	87504-20		KERCING KD - ART	esia	N/	•	
DISTRICT III PO BOX 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Re, NM 8750:											MENDED REPORT	
2040 South P	acheco, Santa	a Re, NM 875	0:				1.25 X	•		/AIV	TENDED REPORT	
APPI.	ICATIO	N FOR 1	PERMI	T TO DI	RILL RE-E	NTER D	EEPE	E POTLETO	MACK	OR A	DD A ZONE	
	ic/iiic	TITOR	Operator Nar	ne and Addre	ss .			14110		RID Number		
	ration	025575										
105 South Fourth Street						³ API Number						
	Artesia, New Mexico 88210							30-005-62238				
	roperty Code				⁵ Property Name			⁶ Well No.				
32	653	3		Tac	bob BCT St	ate Com.		1				
⁷ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line F	eet from the	East/W	est Line	County	
M	36	8S	25E		824'	South		688'	W	est	Chaves	
8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line F	eet from the	East/W	est Line	County	
		•										
		9 Propo	sed Pool 1					¹⁰ Pro	posed Pool	2		
		Wildcat F	recamb	rian					•			
L						•						
11 Work	Type Code		² Well Type	Code	13 Cable/	/Rotary		¹⁴ Lease Type Code		15 Ground Level Elevation		
	E		G		R		S		3568' GL			
¹⁶ Multiple		1	17 Proposed Dept		-				19 Contractor		20 Spud Date	
N 5610' Precan									ed ASAP			
			21	Propos	ed Casing	and Cem	ent Pi	rogram				
Hole	Size	Casin	g Size		g weight/feet	Setting Depth				Estimated TOC		
12	1/4"	8.5	/8"		4# 917) sx		In Place	
77	7/8"	5 1	/2"	1					0 sx T		OC 3400'	
							-					
²² Describe	the proposed	l program. If	this applica	tion is to D	EEPEN or PLUG	BACK give t	he data or	the present	productive	zone and n	proposed new productiv	
					onal sheets if nec			•	•	•		
	:										24.252627282	
						,				/	200	
SEE A	ATTACH	ED PAG	= 2.			-				/3	7 PS 1	
,										12/	JUN 2003	
			13	;		- 1				02	SECEIVED	
				7		1 /	?			19202122	NIN 2003 RECEIVED OCD - ARTE	
23 I hereby co	ertify that	information o	iven above	true and com	plete to the best o	6//	<i>!</i>			<u>\</u>	OCD.	
	lge and belief		211 200 0	a ac and com	piete to the oest o	JK /	OIL (CONSER	VATI	УЙ ИС	AŽION	
Signature:	(,	M (A L	ML		Approved by:		A	-> L	1. L	1151313	
Davisor		Tist.			7.	4	•					
Printed name		Title. Westert Sugar Contract										
Title:		Approval Date: 2 6 2083 xpiration Date:										
Date: Phone:						Conditions of	Approval					
	06/26/03	3	(505) 748	-1471	Attached						

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		V	ELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T			
1 /	API Numbe	r		² Pool Code		³ Pool Name Wildcat Precambrian					
⁴ Property (Code	,		⁶ Well Number							
⁷ OGRID 1 025575	No.			'Elevation 3568' GL							
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ine County		
М	36	8S	25E		824'	South 688'		West	Chaves		
			¹¹ Bo	ttom Ho	le Location I	f Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County		
12 Dedicated Acres 320	¹³ Joint o	r Infill 14 C	Consolidation (Code 15 Or	der No.	<u> </u>					
									Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** VA-1855 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Cy Cowan Printed Name Regulatory Agent Title June 26, 2003 ¹⁸SURVEYOR CERTIFICATION VA-1849 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor: 688' Certificate Number

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Lease Yates Petroleum Corporation Bobcat "ABT" State Unit Letter Township Ranae County 85 25E Chaves, NM Actual Footage Location of Wells feet from the South 6881 line and feet from the line Ground Level Elev: **Producing Formation** Dedicated Acreage: 3568' GL Abo Pecos Slope Abo Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ | Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Regulatory Company Yates Petroleum Corp January 16, 1985 I heraby certify that the well location shown on this plat was plotted from field 16 2620 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. January 688' Date Surveyed

1320 1650

1980 2310

2640

2000

1000

500

YATES PETROLEUM CORPORATION

Tacbob BCT State Com. #1
Drilling Prognosis
Page 2

This well was originally drilled by Yates Petroleum Corporation as the Bobcat ABT State #1 in January, 1985. This well was plugged and abandoned on January 30, 1985.

Yates Petroleum Corporation proposes to re-enter this well using a pulling unit and reverse unit to drill out the cement plugs in the 8 5/8" casing and the open hole plugs to 5610'. Mud to be used is 9.8–10.2 ppg brine, Vis 45 - 60. After circulating the hole clean a new suite of open hole logs will be run and a string of 4 1/2" casing will be run to TD and cemented with approximately 600 sacks cement back to a TOC of 3400'. The well will be completed with a pulling unit. Possible formation to be completed will be the Pre-Cambrian Formation at 5460'

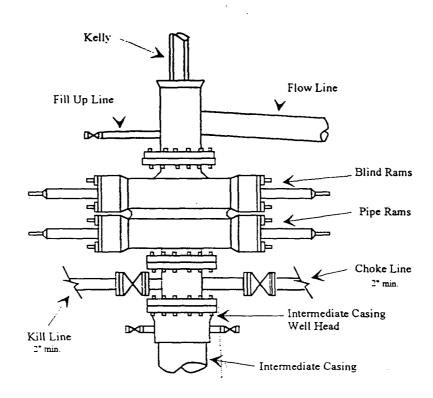
MUD PROGRAM: Mud to be used is 9.8-10.2 ppg brine, Vis 45-60.

BOPE PROGRAM: 2000 # BOPE will be installed on the 8 5/8 in casing

and tested daily for operational.

Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

