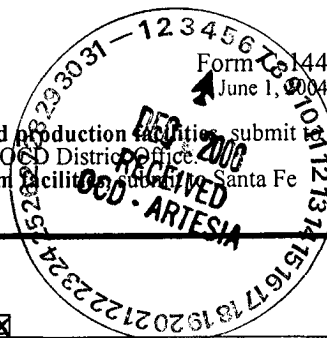


District I
1625 N. French Hobbs, NM 88240
District II
1301 W. Grand Avenue, NM 88210
District III
1000 Rio Brazos, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit appropriate NMOCD District Office, Santa Fe office
For downstream facilities, submit appropriate NMOC District Office, Santa Fe office



Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Judah Oil		Telephone: 505-748-1280	e-mail address: www.judahoil@yahoo.com
Address: P.O. Box 568		Artesia, NM 88211-0568	
Facility or well name: Ford State #1	API #: 30-015-22512	U/L or Qtr/Qtr B	Sec 2 T 22S R 28E
County: Eddy	Latitude	Longitude	NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>			
Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness ____ mil Clay <input checked="" type="checkbox"/> Pit Volume <u>250</u> bbl		Below-grade tank Volume: ____ bbl Type of fluid: ____ Construction material: ____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: ____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	20
	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	0
	No	(0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	0
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	
Ranking Score (Total Points)			20

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☒ If offsite, name of facility Controlled Recovery Inc (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface ____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Pit has been closed in accordance with NMAC 19.15.2 Final samples have been approved by Van Barton with Artesia Dist office of the OCD. Approx 612 yds of contaminated soil was removed and hauled to Controlled Recovery Inc Land Farm. Fill dirt was trucked in with 4 ft of top soil.
Project start date : 12-1-2005 Project finish date: 05-01-2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: August 18, 2006

Printed Name/Title James B Campanella Owner

Signature 

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title

Signature 

Date: 12/11/06

Judah Oil
Ford State #1
U/L B, Sec 2, T-22-S, R-28-E
Eddy Co NM

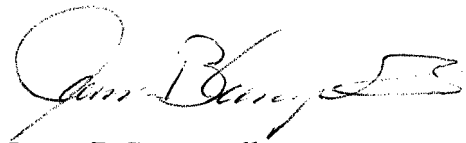
October 31, 2005

Pit Closure Proposal

Start Date: November 7, 2005
End Date: December 31, 2005

Excavate all contaminated soil in accordance with ranking score of -0-. All excavated soil will be taken to Controlled Recovery Inc. located East of Carlsbad NM.

Will notify OCD Field office in Artesia, 72 hrs before collecting soil samples. Samples will be taken in accordance with RCRA and OCD requirements, and sent to Laboratory Services in Hobbs NM for testing. Upon verification of satisfactory samples, pit will be backfilled and re-vegetated to OCD guidelines.

A handwritten signature in black ink, appearing to read "James B Campanella", with a stylized flourish at the end.

James B Campanella
President

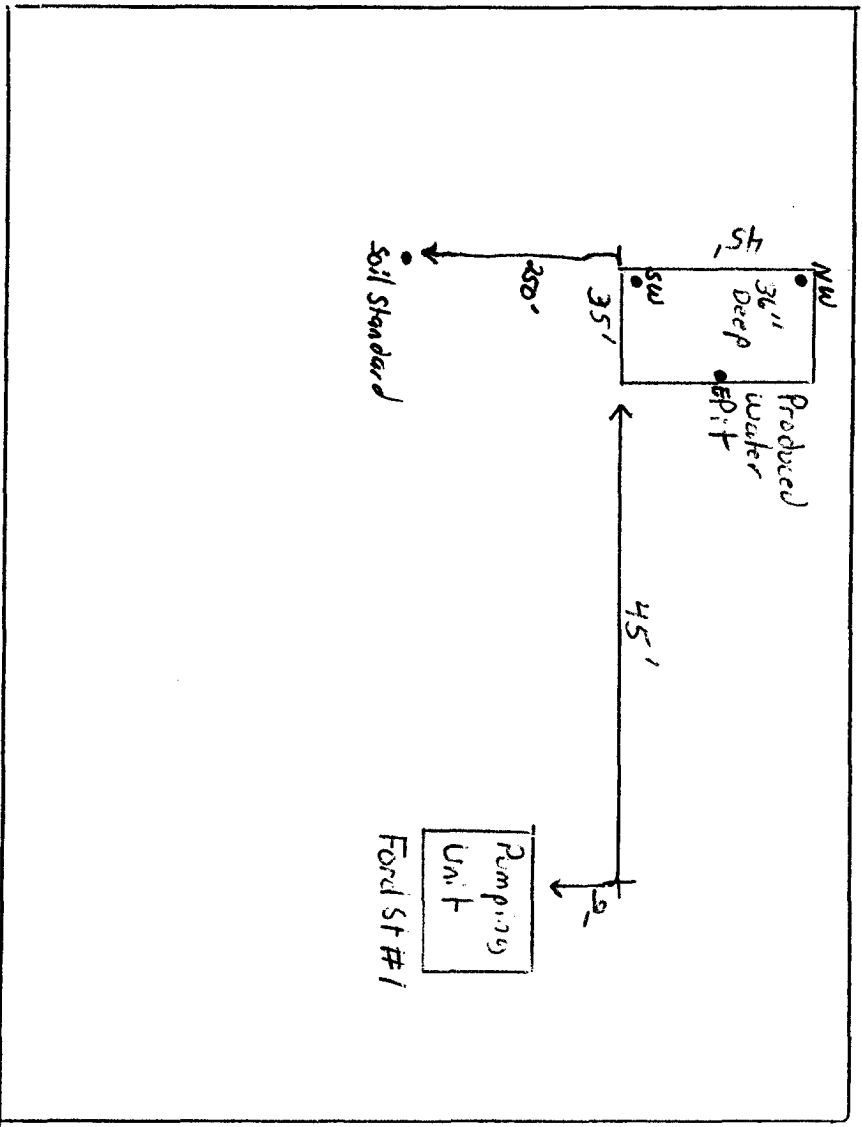
Judah C:1
 Ford St #1
 44 B Sec 2, T-22-S, R-28-E
 Eddy Co NM

Before Excavation

N

October 31, 2005

W

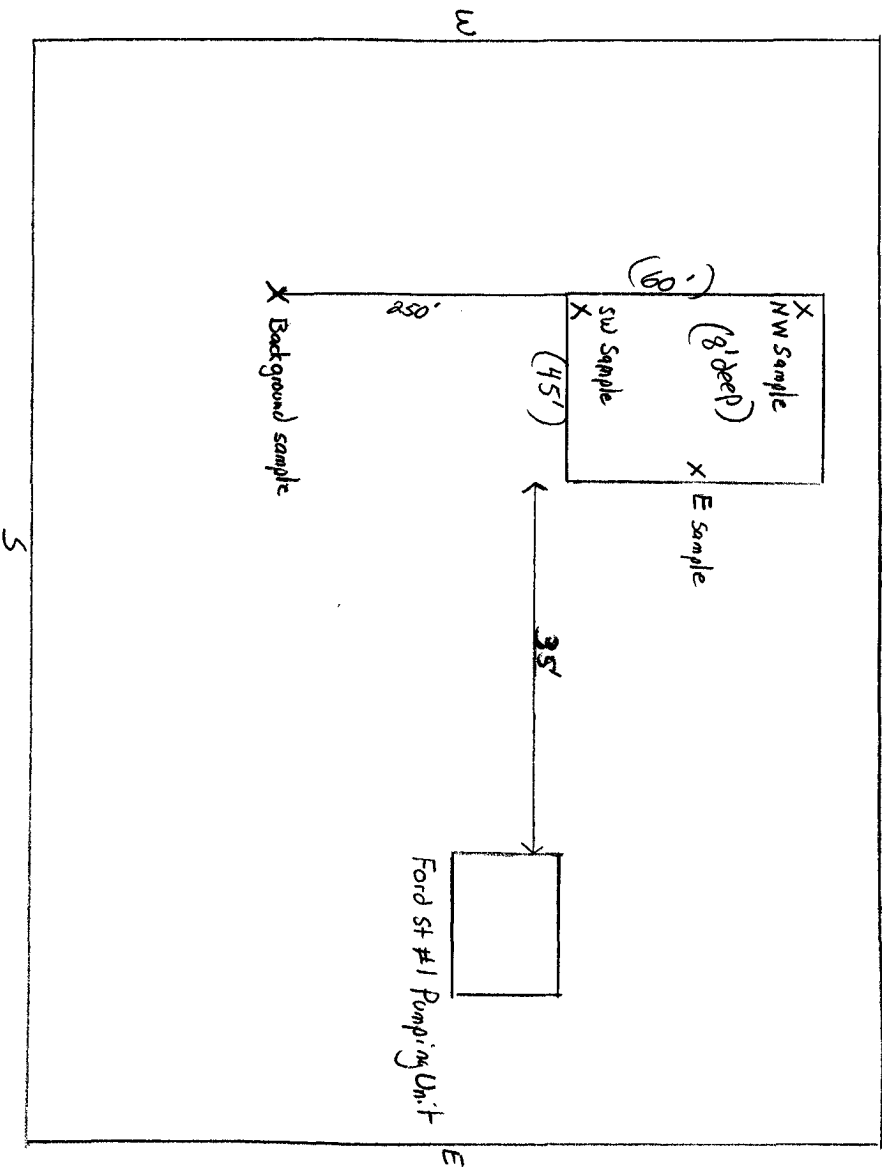


S

E

Judah Oil
Ford St #1
ULB Section 2 T-22-S R-28-E
Eddy County NM

Pit Closure Diagram
After Excavation
March 10-2006





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Receiving Date: 02/20/06
Reporting Date: 02/22/06
Project Number: NOT GIVEN
Project Name: BLAISE CAMPANELLA
Project Location: FORD ST #1

Analysis Date: 02/21/06
Sampling Date: 02/12/06
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: LB

[illegible]

4500-CIB

NOTE: Analyses performed on 1:4 w:v aqueous extracts.

Date _____

H10773



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240


ANALYTICAL RESULTS FOR
JUDAH OIL
ATTN: BLAISE CAMPANELLA
P.O. BOX 568
ARTESIA, NM 88211-0568
FAX TO: (505) 746-1290

Receiving Date: 02/20/06
Reporting Date: 02/24/06
Project Number: NOT GIVEN
Project Name: BLAISE CAMPANELLA
Project Location: FORD ST #1

Sampling Date: 02/12/06
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: BC

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE:		02/21/06	02/21/06	02/22/06	02/22/06	02/22/06	02/22/06
H10773-1	E SAMPLE	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10773-2	SW SAMPLE	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10773-3	NW SAMPLE	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
Quality Control		767	806	0.101	0.098	0.093	0.276
True Value QC		800	800	0.100	0.100	0.100	0.300
% Recovery		95.9	101	101	98.0	93.0	92.0
Relative Percent Difference		6.7	0.5	7.5	5.7	0.7	4.9

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.


Burgess J. A. Cooke, Ph. D.


Date

H10773A.XLS

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

Invoice

Controlled Recovery, Inc.
P.O. Box 388
Hobbs, NM 88241-0388

Invoice Number:
027258

Invoice Date:
Apr 24, 2006

Voice: (505) 393-1079
Fax: (505) 393-3615

Page:
1

Sold To:
JUDAH OIL
P.O. BOX 568
ARTESIA, NM 88211

Ship to:
JUDAH OIL
FORD ST #1

*pd OK #10236
6/21/06*

Customer ID		Customer PO		Payment Terms	
JUD				Net 30 Days	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		JULIOS WELDING			5/24/06
Quantity	Item	Description	Unit Price	Extension	
22.00		CONT SOIL PER TICKET#85236	18.00	396.00	
22.00		CONT SOIL PER TICKET#85251	18.00	396.00	
22.00		CONT SOIL PER TICKET#85271	18.00	396.00	
22.00		CONT SOIL PER TICKET#85293	18.00	396.00	
22.00		CONT SOIL PER TICKET#85375	18.00	396.00	
22.00		CONT SOIL PER TICKET#85348	18.00	396.00	
22.00		CONT SOIL PER TICKET#85319	18.00	396.00	
14.00		CONT SOIL PER TICKET#85376	18.00	252.00	
14.00		CONT SOIL PER TICKET#85349	18.00	252.00	

Check/Credit Memo No:

Subtotal	3,276.00
Sales Tax	219.08
Total Invoice Amount	3,495.08
Payment/Credit Applied	
TOTAL	3,495.08

Controlled Recovery, Inc.
P.O. Box 388
Hobbs, NM 88241-0388

Invoice

Invoice Number:
027335

Invoice Date:
Apr 25, 2006

Voice: (505) 393-1079
Fax: (505) 393-3615

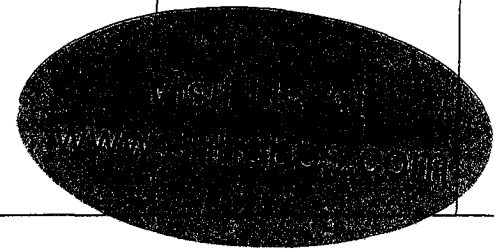
Page:
1

Sold To:
JUDAH OIL
P.O. BOX 568
ARTESIA, NM 88211

Ship to:
JUDAH
FORD ST #1

*pd ch # 10236
6/24/06*

Customer ID		Customer PO		Payment Terms	
JUD				Net 30 Days	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		MARCELL'S			5/25/06
Quantity	Item	Description	Unit Price	Extension	
12.00		CONT SOIL PER TICKET#85486	18.00	216.00	
12.00		CONT SOIL PER TICKET#85505	18.00	216.00	
12.00		CONT SOIL PER TICKET#85536	18.00	216.00	
12.00		CONT SOIL PER TICKET#85555	18.00	216.00	
22.00		CONT SOIL PER TICKET#85483	18.00	396.00	
22.00		CONT SOIL PER TICKET#85517	18.00	396.00	
22.00		CONT SOIL PER TICKET#85541	18.00	396.00	
22.00		CONT SOIL PER TICKET#85560	18.00	396.00	



Check/Credit Memo No:

Subtotal	2,448.00
Sales Tax	163.71
Total Invoice Amount	2,611.71
Payment/Credit Applied	
TOTAL	2,611.71

Invoice

Controlled Recovery, Inc.
P.O. Box 388
Hobbs, NM 88241-0388

Invoice Number:
027357

Invoice Date:
Apr 26, 2006

Voice: (505) 393-1079
Fax: (505) 393-3615

Page:
1

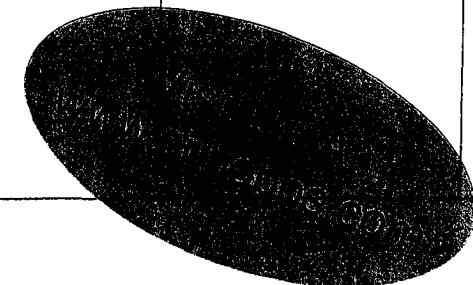
Sold To:
JUDAH OIL
P.O. BOX 568
ARTESIA, NM 88211

Ship to:
JUDAH
FORD ST #1

*Pd CK # 10236
6/21/06*

Customer ID	Customer PO	Payment Terms	
JUD		Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	MARCELS/JULIOS		5/26/06

Quantity	Item	Description	Unit Price	Extension
12.00		CONT SOIL PER TICKET#85574	18.00	216.00
22.00		CONT SOIL PER TICKET#85595	18.00	396.00
22.00		CONT SOIL PER TICKET#85607	18.00	396.00
22.00		CONT SOIL PER TICKET#85624	18.00	396.00
22.00		CONT SOIL PER TICKET#85647	18.00	396.00



Check/Credit Memo No:

Subtotal	1,800.00
Sales Tax	120.38
Total Invoice Amount	1,920.38
Payment/Credit Applied	
TOTAL	1,920.38

Invoice

Controlled Recovery, Inc.
P.O. ~~Box~~ 388
Hobbs, NM 88241-0388

Invoice Number:
027367

Invoice Date:
Apr 27, 2006

Voice: (505) 393-1079
Fax: (505) 393-3615

Page:
1

Sold To:
JUDAH OIL
P.O. BOX 568
ARTESIA, NM 88211

Ship to:
JUDAH
FORD ST #1

pd OK# 10034 4/21/06

Customer ID		Customer PO		Payment Terms	
JUD				Net 30 Days	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		MARCEL			5/27/06
Quantity	Item	Description	Unit Price	Extension	
12.00		CONT SOIL PER TICKET#85748	18.00	216.00	
12.00		CONT SOIL PER TICKET#85729	18.00	216.00	
22.00		CONT SOIL PER TICKET#85715	18.00	396.00	
12.00		CONT SOIL PER TICKET#85704	18.00	216.00	
22.00		CONT SOIL PER TICKET#85686	18.00	396.00	
12.00		CONT SOIL PER TICKET#85685	18.00	216.00	

Check/Credit Memo No:

Subtotal	1,656.00
Sales Tax	110.75
Total Invoice Amount	1,766.75
Payment/Credit Applied	
TOTAL	1,766.75

Invoice

Controlled Recovery, Inc.
P.O. Box 388
Hobbs, NM 88241-0388

Invoice Number:

027497

Invoice Date:

May 2, 2006

Page:

1

Voice: (505) 393-1079

Fax: (505) 393-3615

Sold To:

JUDAH OIL
P.O. BOX 568
ARTESIA, NM 88211

Ship to:

JUDAH
FORD ST #1

*pd ok # 10234
6/12/06*

Customer ID		Customer PO		Payment Terms	
JUD				Net 30 Days	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		JULIOS			6/1/06
Quantity	Item	Description	Unit Price	Extension	
22.00		CONT SOIL PER TICKET#86038	18.00	396.00	
12.00		CONT SOIL PER TICKET#86037	18.00	216.00	
12.00		CONT SOIL PER TICKET#86015	18.00	216.00	
12.00		CONT SOIL PER TICKET#85996	18.00	216.00	
22.00		CONT SOIL PER TICKET#86016	18.00	396.00	
22.00		CONT SOIL PER TICKET#85995	18.00	396.00	

Subtotal 1,836.00

Sales Tax 122.78

Total Invoice Amount 1,958.78

Payment/Credit Applied

TOTAL 1,958.78

Check/Credit Memo No: