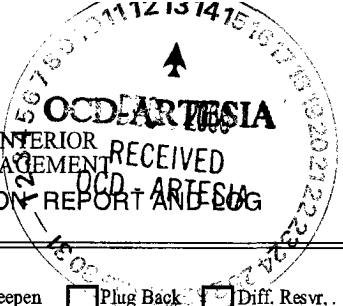




UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WELL COMPLETION OR RECOMPLETION REPORT



FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other \_\_\_\_\_

2. Name of Operator **MURCHISON OIL & GAS, INC.**

3. Address **1100 MIRA VISTA BLVD.  
PLANO, TX. 75093-4698** 3a. Phone No. (include area code)  
**972-931-0700**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **107' FSL & 704' FWL**  
 At top prod. interval reported below  
 At total depth **980' FSL & 835' FWL PER SUNDAY NOTICE**

14. Date Spudded **08/17/2006** 15. Date T.D. Reached **09/23/2006** 16. Date Completed **11/10/2006**  
 D & A  Ready to Prod.

18. Total Depth: MD **10441'** 19. Plug Back T.D.: MD **10085'** 20. Depth Bridge Plug Set: MD **10120'**  
 TVD **10392'** TVD **10037'** TVD **10072'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**NEUTRON DENSITY, GR, MICRO CFL LATEROLOG**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	72 #/FT	SURF	230	N/A	305 SXS/"C"		SURF	
12-1/4	9-5/8	43.5#/FT	SURF	2204	N/A	1620SXS/"C"		SURF	
6-1/2	5-1/2	17 #/FT	SURF	10441	N/A	1770SXS/"C"		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7613	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	7520	7574	7520 - 7574		112	OPEN
B) WOLFCAMP	6852	6934	6852 - 6934		100	OPEN
C) MORROW	10143	10246	10143 - 10246		136	P & A'd
D) MISSISSIPPIAN	10273	10280	10273 - 10280		28	P & A'd

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7520 - 7574	FRAC w/ 60 K 20/40 SAND & 43000 GAL GEL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/30/2006	10/30/2006	8	→	40	40	79	43	.7	SWABBING (pumping)
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	SI N/A	0	→	120	120	237	1	SHUT-IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/02/2006	11/02/2006	8	→	0	0	5	0	0	SWABBING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	SI N/A	0	→	0	0	15	0	SHUT-IN	

ACCEPTED FOR RECORD  
 DEC 7 2006  
 WESLEY W. INGRAM  
 PETROLEUM ENGINEER

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/2006	10/16/2006	8	→	0	5	0	N/A	N/A	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
3/4"	SI 0	0	→	0	15	0	N/A		P & A'd

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/12/2006	10/12/2006	8	→	0	5	0	N/A	N/A	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
3/4"	SI 0	0	→	0	15	0	N/A		P & A'd

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FLARED (will be sold)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DOLOMITE	7520	7574	OIL, GAS & WATER	WOLFCAMP	6810
DOLOMITE	6852	6934	WATER	WOLFCAMP	6810
SAND	10143	10246	GAS	MORROW	9990
LIME	10273	10280	GAS	MISSISSIPPIAN	10271

32. Additional remarks (include plugging procedure):

SEE ATTACHED 3160-5

RECEIVED  
 NOV 16 PM 2:29  
 BUREAU OF LAND MANAGEMENT  
 OFFICE

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)  
  Geologic Report  
  DST Report  
  Directional Survey  
 Sundry Notice for plugging and cement verification  
  Core Analysis  
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) MICHAEL S. DAUGHERTY Title VICE PRESIDENT OPERATIONS

Signature *Michael Daugherty* Date 11/10/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.