

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Cimarron Exploration Company

3a. Address
P.O. Box 1592, Roswell, NM 88202-1592

3b. Phone No. (include area code)
505-623-9799

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FEL (Unit J), Section 9, T-14-S, R-29-E, NMPM

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NM 70402

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA/Agreement, Name and/or No.
Anchor Deep Unit NMNM91066X

8. Well Name and No.
Anchor Deep Unit #2

9. API Well No.
30-005-62632

10. Field and Pool, or Exploratory Area
King Camp, North (Devonian)

11. County or Parish, State
Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☒ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUESTING APPROVAL OF TEMPORARILY ABANDONED STATUS in order to preserve wellbore for future use as SWD well for produced water from the Anchor Deep Unit.

- 1/18/06: Retrievable bridge plug was set at 9682' to plug off open hole section from 9728-9747'. Circulated corrosion inhibitor and shut in.
- 6/8/06: Notification made to BLM-Roswell for pending casing integrity test.
- 6/9/06: Casing, RBP, and wellhead tested to 800# for 45 minutes. Good test. See pressure recording chart attached.

Approved 5/23/2006.

SEE ATTACHED

Accepted for record
NMOCD

Sundry dated 5/9/06

ACCEPTED FOR RECORD

JUN 12 2006

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Richard C. Gilliland

Title Vice President

Signature

Date

06/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) GARY GOURLEY

Title

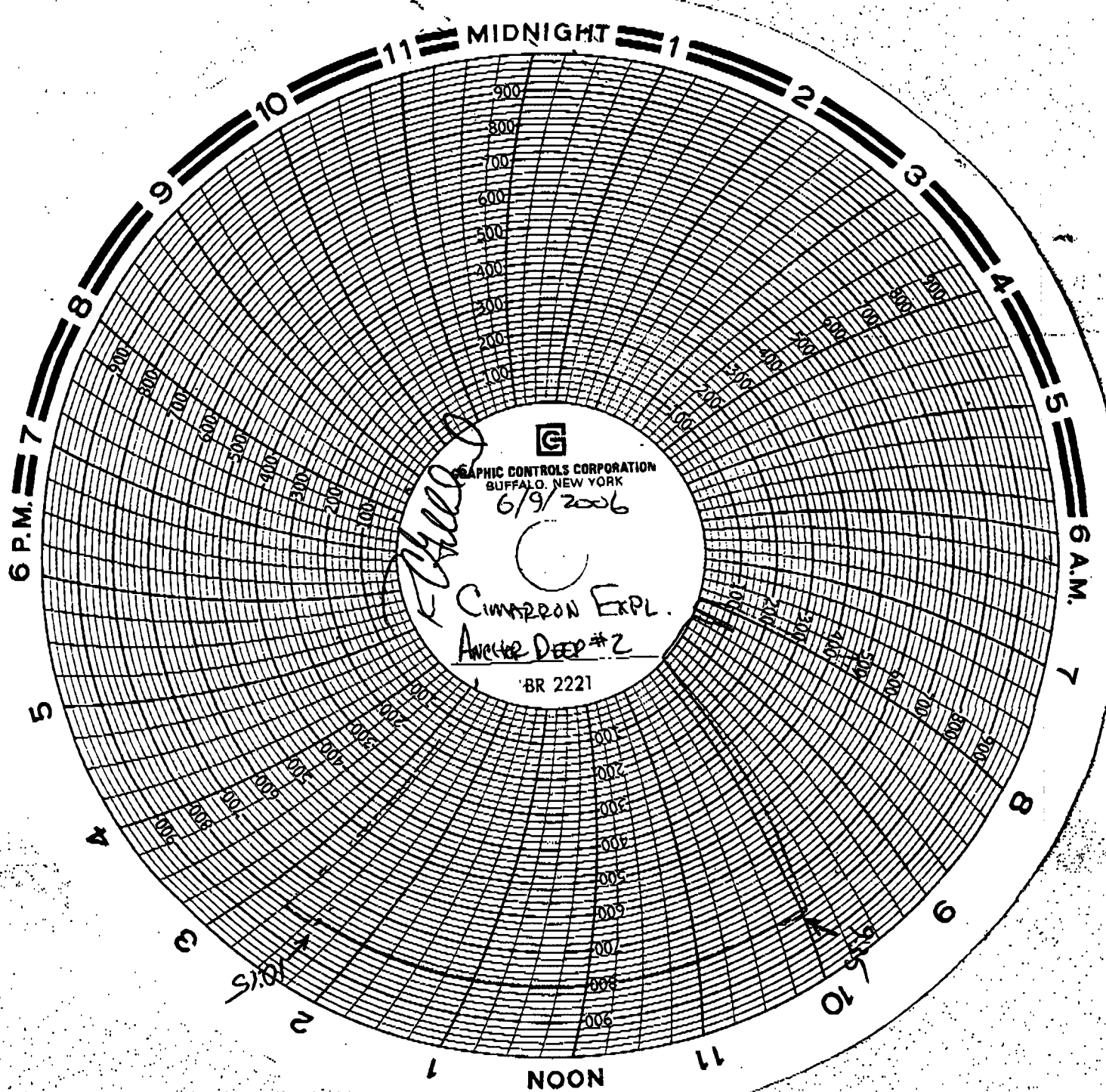
Date 6/12/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Cimarron Exploration Company

3a. Address
P.O. Box 1592, Roswell, NM 88202-1592

3b. Phone No. (include area code)
505-623-9799

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1900' FSL & 1900' FEL (Unit J) Section 9, T-14-S, R-29-E, NMPM

5. Lease Serial No.
NM 70402

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Anchor Deep Unit NMNM91866X

8. Well Name and No.
Anchor Deep Unit No. 2

9. API Well No.
34-005-62632

10. Field and Pool, or Exploratory Area
King Camp, North Devonian

11. County or Parish, State
Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent mudlogs and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- RBP was previously set at 9602' above the open hole section from 9728-9747'.
- Well will be pressure tested to 500# for 30 minutes to insure the integrity of the casing prior to requesting a temporarily abandoned status. The results of the pressure test will be recorded on a chart recorder.
- Notification will be made 24 hours prior to pressure testing.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED FOR 12 MONTH PERIOD

ENDING 5/23/07

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Richard C. Gilmard

Title Vice President

Signature

Date

05/09/2006

APPROVED

MAY 23 2006

GARY GOURLEY
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NM 78482
2. Name of Operator Cimarron Exploration Company		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1592, Roswell, NM 88202-1592	3b. Phone No. (include area code) 505-623-9799	7. If Unit or CA/Agreement, Name and/or No. Anchor Deep Unit NMNM91066X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL (Unit J) Section 9, T-14-S, R-29-E, NMPM		8. Well Name and No. Anchor Deep Unit No. 2
		9. API Well No. 38-005-62632
		10. Field and Pool, or Exploratory Area King Camp, North Devenian
		11. County or Parish, State Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
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- RSP was previously set at 9682' above the open hole section from 9728-9747' (19')
- Well will be pressure tested to 5000' for 30 minutes to insure the integrity of the casing prior to requesting a temporarily abandoned status.
- The results of the pressure test will be recorded on a chart recorder.
- Notification will be made 24 hours prior to pressure testing.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED FOR 12 MONTH PERIOD
ENDING 5/23/07

APPROVED

MAY 23 2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Richard C. Gilliland

Title Vice President

Signature

Richard C. Gilliland

Date

05/09/2006

GARY GOURLEY
PETROLEUM ENGINEER

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Approved by

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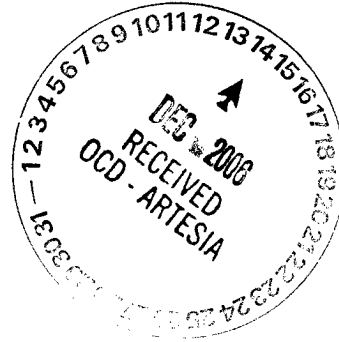
Title

Date

Office

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(Instructions on page 2)



BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
505-627-0272

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
5. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, call 505-627-0272; Eddy County, 505-887-6544; Lea County 505-393-3612.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided that the operator:

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
2. Attaches a clear copy or the original of the pressure test chart.
3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/94)

acs -- 9/24/96

It is BLM's policy to have wells that are 5 year non-producing, to utilize wellbore or P & A. Wells over 5 years of non utilization may be given only 90 days to P & A.



Production Summary of api:3000562632 pool:KING CAMP;DEVONIAN, NORTH

producing year	Oil	Gas	Water	Co2
1992**	237384	5515	17673	0
1993	36019	308	19821	0
1994	30201	0	42276	0
1995	15183	0	21913	0
1996	4730	0	0	0
1997	15983	0	123167	0
1998	6740	0	83617	0
1999	1484	0	52615	0
2000	0	0	0	0
2001	0	0	0	0
2002	0	0	0	0
2003	0	0	0	0
2004	0	0	0	0
2005	0	0	0	0
2006	0	0	0	0
summary	347724	5823	361082	0

**represents cumulative production data from pre-ONGARD database until December 1992.

- this well and pool combination has other production data, click here to see the report.