State of New Mexico 9 7077
Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

Oil Conservation Disigon 1220 South St. Francis Br Santa Fel NM 875年后 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND À⊈THORIZÀ∕TION TO TRANSPORT 为GRID Number 1 Operator name and Address 241598 Fairway Resources Operating, LLC 232425 538 Silicon Drive, Suite 101 Reason for Filing Code/ Effective Date Southlake, TX 76092 NW - 11/21/2006 <sup>6</sup> Pool Code <sup>4</sup> API Number Pool Name Red Lake Queen, Grayburg San Andres 51300 30 - 01534547<sup>8</sup> Property Name <sup>7</sup> Property Code Well Number Midnight Matador 32549 10 Surface Location Ul or lot no. North/South Line Section Township Range Lot.Idn | Feet from the Feet from the East/West line County North 1150 2310 West 35 17S 27E Eddy 11 Bottom Hole Location North/South line East/West line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the County 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date F III. Oil and Gas Transporters <sup>21</sup> O/G <sup>19</sup> Transporter Name <sup>20</sup> POD 22 POD ULSTR Location 18 Transporter **OGRID** and Address and Description Sentinal Transportation, LLC L-35-17S-27E 005108 P. O. Box 791 2836166 o **Main Battery** Midland, TX 79701 Duke Energy, LLC, 400 Desta Dr., I-35-17S-27E 36875 2836167 G Ste 400W, Midland, TX 79705 Main Battery IV. Produced Water 24 POD ULSTR Location and Description <sup>23</sup> POD C-35-17S-27E 2836168 V. Well Completion Data

25 Spud Date 10/30/06	<sup>26</sup> Ready Date 11-18-06	2,504'	2,460°	2,008 – 2,387'	DHC, MC	
1 Hole Size	<sup>32</sup> Casin	32 Casing & Tubing Size		et	34 Sacks Cement	
12 ¼"		8 5/8"	360'		325 sx	
7 7/8"		5 ½"			300 sx	
			<u> </u>			

VI. Well Test Data Date New Oil <sup>36</sup> Gas Delivery Date <sup>39</sup> Tbg. Pressure **Test Date Test Length** Csg. Pressure 11-22-06 12/11/06 24 hours <sup>42</sup> Oil Water 45 AOF 41 Choke Size 44 Gas 46 Test Method 70 220 65 <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: BRYAN G. ARRANT Indi 100 <del>DISTRICT II GEOLOGIST</del> Title: Printed name—Cindy Flood Title: Office Manager Approval Date: DEC 2 7 2006 E-mail Address: cflood@fairwayresources.com Phone: 817-416-1946 Date: December 13, 2006