

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

WELL API NO.

30-005-63839

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

PARALLEL PETROLEUM CORPORATION

3. Address of Operator

1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701

4. Well Location

Unit Letter D : 760 Feet From The NORTH Line and 300 Feet From The WEST Line

Section 34

Township 14Z

Range 26E

NMPM

CHAVES

County

10. Date Spudded

07-26-2006

11. Date T.D. Reached

09-01-2006

12. Date Compl. (Ready to Prod.)

11-01-2006

13. Elevations (DF & RKB, RT, GR, etc.)

GR: 3414

14. Elev. Casinghead

15. Total Depth

9389MD;5308TVD

16. Plug Back T.D.

9338MD;5307TVD

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5620-9253 MD

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

PLATFORM EXPRESS THREE DETECTOR LITHO-DENSITY, COMP-NEUTRON/HNGS

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	36	1435	12.25	950 SX	
7.875	17	9389	7.875	1383 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	SN @ 5394	

26. Perforation record (interval, size, and number)

5620-6103 (36 HOLES); 6310-6973 (36 HOLES); 7400-8173 (36 HOLES); 8520-9253 (36 HOLES) TOTAL 144 HOLES, ALL 0.42" DIAMETER

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5620-9253	17300 BBL FRESH WATER, 595 TON CO ₂
	318000# PROPPANT

28. PRODUCTION

Date First Production 11-01-2006		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 11-01-2006	Hours Tested 24 HOURS	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 27	Water - Bbl. 305	Gas - Oil Ratio
Flow Tubing Press. 305	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 27	Water - Bbl. 305	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kaye McCormick Printed Name

KAYE MC CORMICK

Title SR PROD & REG TECH Date 12-22-06

