

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137	
		³ Reason for Filing Code NW	
⁴ API Number 30-015-35013	⁵ Pool Name Sheep Draw	⁴ Pool Code 852cc	
⁷ Property Code	⁸ Property Name Chinaberry 5 Federal	⁸ Well Number 1	

II. Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
E	5	23S	26E		2300'	North	1400'	West	Eddy

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code F		¹⁴ Gas Connection Date 9/27/2006		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	Enterprise Field Services LLC Post Office Box 4324 Houston, TX 77210-4324		G	
015694	Navajo Refining P.O. Box 159 Artesia, New Mexico 88211		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, DC, MC
8/4/2006	9/27/2006	11,954'	11,865'	10,270'-10,290'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
14 3/4"	13 3/8" H-40	720'	650 sx CI C; 150 sx to pit		
12 1/4"	8 5/8" J-55	1705'	550 sx CI C; 132 sx to pit		
8 3/4"	5 1/2" HCP-110	11954'	4400 sx CI C		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
9/27/2006	9/27/2006	11/6/2006	24	0	0
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
	60	3	7785		

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Signature:

Printed Name: Stephanie A. Ysasaga

Title: Sr. Staff Engineering Technician

Date: 10/15/2006

Phone: (405) 552-7802

Approved by:

BRYAN G. ARANT

Title:

DISTRICT II GEOLOGIST

Approval Date:

JAN 03 2007

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

Arrant, Bryan, EMNRD

From: Arrant, Bryan, EMNRD
Sent: Tuesday, January 02, 2007 9:21 AM
To: 'Ysasaga, Stephanie'
Subject: Chinaberry 5 Federal # 1/API # 30-015-35013

Hi Stephanie,
Can you resubmit:

An amended BLM form 3160-4 that shows the "At top prod. Interval reported below".
An amended C-104 that shows the correct pool, the Sheep Draw; Strawn Gas Pool.
The calculated BHL on form C-104.
The rest of the directional surveys providing they were ran?
I see that surveys were ran to 10,500'. I assume that this well was then drilled vertically to TD?
However, there are only (2) deviation surveys reported. If so, I need to the projected BHL on form C-104
and an explanation as to why more surveys were not ran according to NMOC rule 19.15.3.111(1) &(2).
Also, can I get an amended C-102 that reflects the above?
Thanks for your help,

Bryan

1/2/2007

30-015-35013-00-00

CHINABERRY 5 FEDERAL No. 001

Company Name: DEVON ENERGY PRODUCTION COMPANY, LP**Location:** Sec: 5 T: 23S R: 26E Spot:**String Information**

Lat: 32.3346823536309 Long: -104.319211306448

Property Name: CHINABERRY 5 FEDERAL**County Name:** Eddy**Cement Information****Perforation Information**

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
0	0			

Formation Information

St Code	Formation	Depth
Pdel	Delaware	1702
Pbs	Bone Spring	4922
Pbs1sd	1st Bone Spring Sand	5798
Pbs2sd	2nd Bone Spring Sand	6258
Pbs3sd	3rd Bone Spring Sand	8194
Pwc	Wolfcamp	8630
Ppund	Pennsylvanian	9970
PPst	Strawn	10120
Ppat	Atoka	10586
Ppmor	Morrow	11066
Mbtsh	Barnett Shale	11843

Hole: Unknown

TD:

TVD: 0

PBDT: