Submit 3 Charles To Appropriate District Office	State of New Mexico		Form C-103	
District	Energy, Minerals and Natural Resources		Revised June 10, 2003	
1625 N. Franck Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Chand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30 015 01746 5. Indicate Type of	of Leace
District III	1220 South St. Francis Dr.		STATE 2	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe. NM		9. 2		
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS		7 Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of	Omi rigicement vanie
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Artesia Unit	
PROPOSALS.) 1. Type of Well:		8. Well Number		
Oil Well X Gas Well Other (Injection)			Well # 23	
2. Name of Operator	<u> </u>	6-1	9. OGRID Numbe	
Melrose Operating Company	RECEIVED	<u> </u>	184860	
3. Address of Operator	OCD - ARTES	SIA W	10. Pool name or	Wildcat
c/o P.O. Box 953, Midland, TX 797	02	517 sh/	Artesia: Queen-Gi	ayburg
4. Well Location				
4. Well Location Unit Letter L:feet from thefeet from theline				
Unit LetterL :	feet from the	feet from	theline	
Section 35 Township	17S Range 28E	NMPM Edd	v County	
Section 3.5 Township	11. Elevation (Show whether DR.			
Set to proper and the set of the				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN			SEQUENT REF	
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
	<u>_</u>			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AI		ADAMOOMMENT
_	COMPLETION	CEMENT JOB		
OTHER:		OTHER:		
			d aive partinent date	s including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
•				
6-15-06: MIT test – failed. Weld patch on 4 1/2" casing. Leaked 40 psi in 30 minutes. Well shut-in.				
7-11-06: Flowed well back to tank, went in hole w/injection packer. Set RBP @ 1999'. Tested casing for 15 min. @ 500#.				
7-13-06: Wireline, ran Casing Integrity log, dig out around wellhead. Hole @ 8 5/8". Welded 7-14-06. Installed wellhead & BOP. 7-15-06: Left well pressured up overnight to 500#. Leaked off 360#. TIH, retrieved RBP. Ran packer & plastic coated tubing to 1998'.				
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11-7-06: MIRU reverse unit. Ran Baker AD-1 packer & set RBP @ 2321'. Tested to 500 psi. Trip out of hole, testing to 500 # every 12 stands. TIH to retrieve RBP.				
11-8-06: Ran chart, load & test casing – leak off 30-40 psi in 30 minutes. Reset packer, tested to 600#, no change.				
11-9-06; MIT test to 500 psi. Fluid to surface. Re-set packer @ 2321', test again. Leaked off 30 psi in 30 minutes. Took chart to OCD.				
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	<u> </u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Agent DATE 12-18-06				
TITLE REGulatory Agent DATE 12-10-00				
Type or print name Ann E. Ritchie	E-mail address: ann.ritchi	e@wtor.net Tel	ephone No. 432 684	-6381
(This space for State use)				
•		Accepted for re	П	
APPPROVED BY	TITLE	NMOCD	/7·	DATE
Conditions of approval, if any:			V	