

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

OCD-ARTESIA

Lease Serial No.

NM-94076

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Pending

8. Well Name and No.

Pintail 23 Federal Com No. 1

9. API Well No.

30-015-33431

10. Field and Pool, or Exploratory Area

Cottonwood Draw; Morrow

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cimarex Energy Co. of Colorado

3a. Address

PO Box 140907; Irving, TX 75014-0907

3b. Phone No. (include area code)

972-401-3111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1340' FNL & 990' FWL
23-25S-26E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD dry hole, prep to plug.

Set first cement plug @ 11450' with 75 sx Class H Premium + 0.2% HR-7. Top of plug @ 11230'.

Set second cement plug @ 8650' with 65 sx Class H Premium + 0.2% HR-7. Top of plug @ 8410'.

Set third cement plug @ 5450' with 50 sx Class H Premium + 0.2% HR-7. Top of plug @ 5300'.

Set fourth cement plug @ 3475' with 45 sx Class H Premium + 0.2% HR-7. Top of plug @ 3350'.

Tagged 9-5/8" casing shoe @ 3426'.

Set fifth cement plug @ 265' with 35 sx Class H Premium + 0.2% HR-7. Top of plug @ 165'.

Set sixth cement plug @ 60' with 25 sx Class H Premium + 0.2% HR-7. Top of plug @ 0'.

Installed blank flange on top of B section.

Released rig.

Weld on dryhole marker.

**Accepted for record
NMOCD**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Natalie Krueger

Signature

Title

Reg Analyst 1

Date

December 19, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

APPROVED

DEC 26 2006

**FREDERICK WRIGHT
PETROLEUM ENGINEER**

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to P/A this well with the following modifications to the program:
2. Add a 50 sack plug @ 9940 to decrease the distance between the open hole plugs to less than 2000 feet.
3. Add a 45 sack plug @ 6930 to decrease the distance between the open hole plugs to less than 2000 feet.
4. Add a 30 sack plug @ 1740' for the base of the salt.
5. Spot 27 sacks of cement @ 1180' to cover the top of the Salt.
6. The plugs @ 3475', 1740', 1180' and 265' must be tagged.

*** All plugs, including the surface plug, should be at least 25 sacks of cement and 100 feet.**

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 12/26/06