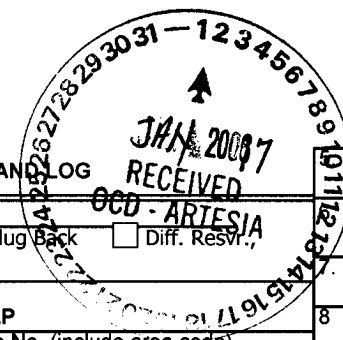


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000
Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			1b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP					
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			3a. Phone No. (include area code) 405-552-7802		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Lot C 660' FNL & 1980' FWL At top prod. Interval reported below At total Depth Lot C 660' FNL & 1980' FWL			8. Lease Name and Well No. Filaree 24C Fed Corn 4		
			9. API Well No. 30-015-34446		
			10. Field and Pool, or Exploratory Happy Valley; Morrow		
			11. Sec. T., R., M., on Block and Survey or Area 24 22S 25E		
			12. County or Parish 13. State Eddy New Mexico		
14. Date Spudded 6/25/2006		15. Date T.D. Reached 7/30/2006		16. Date Completed 9/22/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* 3401'					
18. Total Depth: MD 11,400' TVD		19. Plug Back T.D.: MD 10,840' TVI		20. Depth Bridge Plug Set: MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BHC, CNL, CFL_HNGS				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)								
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Amount Pulled
17 1/2"	13 3/8" H-40	48#		460'		450 sx Cl C, 150 sx to pit		0
12 1/4"	9 5/8" J-55	36#		2035'		873 sx Cl C, 224 sx to pit		0
8 3/4"	5 1/2" P-110	17#		11400'		4415 sx Cl C, 204 sx to pit		

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	10,775'							10,757'

25. Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
Morrow	10942	11057	10942-11057		174	CIBP @ 10,860' + 20' cmt on top.	
Morrow	10868	10878	10868-10878		21		
Morrow	10810	10814	10810-10814		24	Producing	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
10942-11057	Acidize w/2500 gals of 7.5% HCL acid, w/250 ball slrs.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/22/2006	9/25/2006	24	→	0	1990	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
11/64"	0	0	→	0	1990	0	#DIV/0!	Producing	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	2036'
				Bone Spring	4648'
				2nd Bone Spring	5815'
				3rd Bone Spring	6344'
				Wolfcamp	8228'
				Penn	9040'
				Strawn	9630'
				Atoka	9970'
				Morrow	10422'
				Middle Morrow	10716'
				Lower Morrow	10980'
				Barnett	11114'

Additional remarks (include plugging procedure):

08/28/06 - 09/22/06:

MIRU. TIHw/pipe to DV tl @ 7979' - tst csg to 1500 psi - ok. PBD @ 11,310'. Displace w/120 bbls of 2% KCL w/10% methanol. RIH w/GR-CCL to PBD, log up to TOC @ 150' fr surf. Swab. Perf @ 10942-10968'; (6SPF) 156 holes & 11054-11057'; (6SPF) 18 holes. Acidize w/2500 gals of 7.5% HCL acid cryg 250 ball slrs. Flw bck, swab. RU kill trk pmp 35 bbls of 2% dwn tbg. Rls pkr @ 10,875', mv dwn hole, reset pkr @ 11,003'. Swab. Pmp 62 bbls of 2% KCL. Rls pkr, PUH & set @ 10,875'. Swab. Rls pkr, TOH w/tbg. Perf @ 10868-10873 (3SPF) 15 holes & 10876-10878' (3SPF) 6 holes. RD WL. TIH w/pkr & RBP, set RBP @ 10,896', set pkr @ 10,787'. Swab. Rls pkr & RBP. Set RBP @ 10,850', set pkr. Tst RBP to 4000 psi - ok. Rls pkr, swab. TOOH w/pkr & tbg. Perf 10810-10814; (6SPF) 24 holes. Set pkr w/2.31 FSG plug @ 10,760'. Pmp 44 bbls 2% dwn tbg. Flw bck. Pmp 24 bbls 2% KCL dwn tbg. NU/DN/Tree - NU BOP. Rls pkr & TOH w/tbg. L/D pkr. Rls RBP, L/D RBP. Set CIBP @ 10,860', dmp 20' cmt on top. New PBD @ 10,840'. RIH set pkr @ 10,670'. NU/Tree. Swab, flw bck. Bring well on line, turn over to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature] Date 4/15/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR
WELL/LEASE
COUNTY

Devon Energy
Filaree 24 C Com. #4
Eddy Co., N.M.

005-0052

STATE OF NEW MEXICO
DEVIATION REPORT

212	1.00
418	1.25
663	1.00
913	1.00
1,165	0.75
1,418	0.75
1,669	0.75
1,924	1.00
2,176	0.75
2,651	0.75
3,130	2.00
3,634	2.00
4,144	1.25
4,623	1.25
5,130	1.75
5,606	2.00
5,988	1.75
6,464	1.00
6,974	0.75
7,451	1.00
7,928	1.75
8,406	0.75
8,884	2.00
9,141	1.50
9,619	1.00
9,845	1.00
10,355	1.75
10,883	1.00
11,400 T.D.	1.00

STATE OF TEXAS

COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTY Drilling Company LP, LLLP.

August 21, 2006, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

