Submit 3 Copies To Appropriate District Office State of New Me.	
District I Energy, Minerals and Natural 1625 N. French Dr., Hobbs, NM 88240	WELLADINO
District II	30-015-34718
District III 1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease
1220 Soull St. Fran	CIS LATE TO THE TOTAL TERMINATION OF THE CONTROL OF
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM ST. SECENED & SUNDRY NOTICES AND REPORTS ON WELLS	7 Lagga Nama ay Unit Agyaamant Nama
(DO NOT USE THIS FORM FOR PROPOSALE TO DRILL OR TO SEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPEL ATION FOR PERMIT," FORM C-101) FO	D GY GY
PROPOSALS.)	Kaiser 18 H  8. Well Number 10
1. Type of Well: Oil Well Gas Well of Other	
2. Name of Operator Devon Energy Production Company, LP	9. OGRID Number 6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway, Oklahoma City, OK 73102-8260 405-55	Red Lake; Q-G San Andres
4. Well Location	
Unit Letter H :_1650_feet from the North	line and390feet from theEast line
Section 18 18S Township 27E	Range NMPM County Eddy
11. Elevation (Show whether DR,	
Pit or Below-grade Tank Application ☐ or Closure ☐	GR
Pit type Depth to Groundwater Distance from nearest fresh wa	ster well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
OTHER:	OTHER: RECOMPLETION 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10/18/06 MIRU. POOH with rods, pump, and tubing. RIH with RBP and set at 2750'. Test casing to 4000 psi – held. Pumped 10' sand down tubing. RDMO. 10/19/06 RIH with casing gun and perforate from 1755-2260'; 40 holes. RD WL. RIH with packer and set at 1700'. 10/20/06 Acidize with 3000 gallons of 15% HCl. Release packer. POOH with tubing and packer. 10/23/06 Frac with 220,000 gallons Aqua Frac 1000, 135,500 # Brown 20/40 sand, and 24,500 # Siberprop 16/30. RDMO. 10/24/06 RIH with rods and pump. Hang well on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan  SIGNATURE	
APPROVED BY:TITLE Conditions of Approval (if any):	DATE